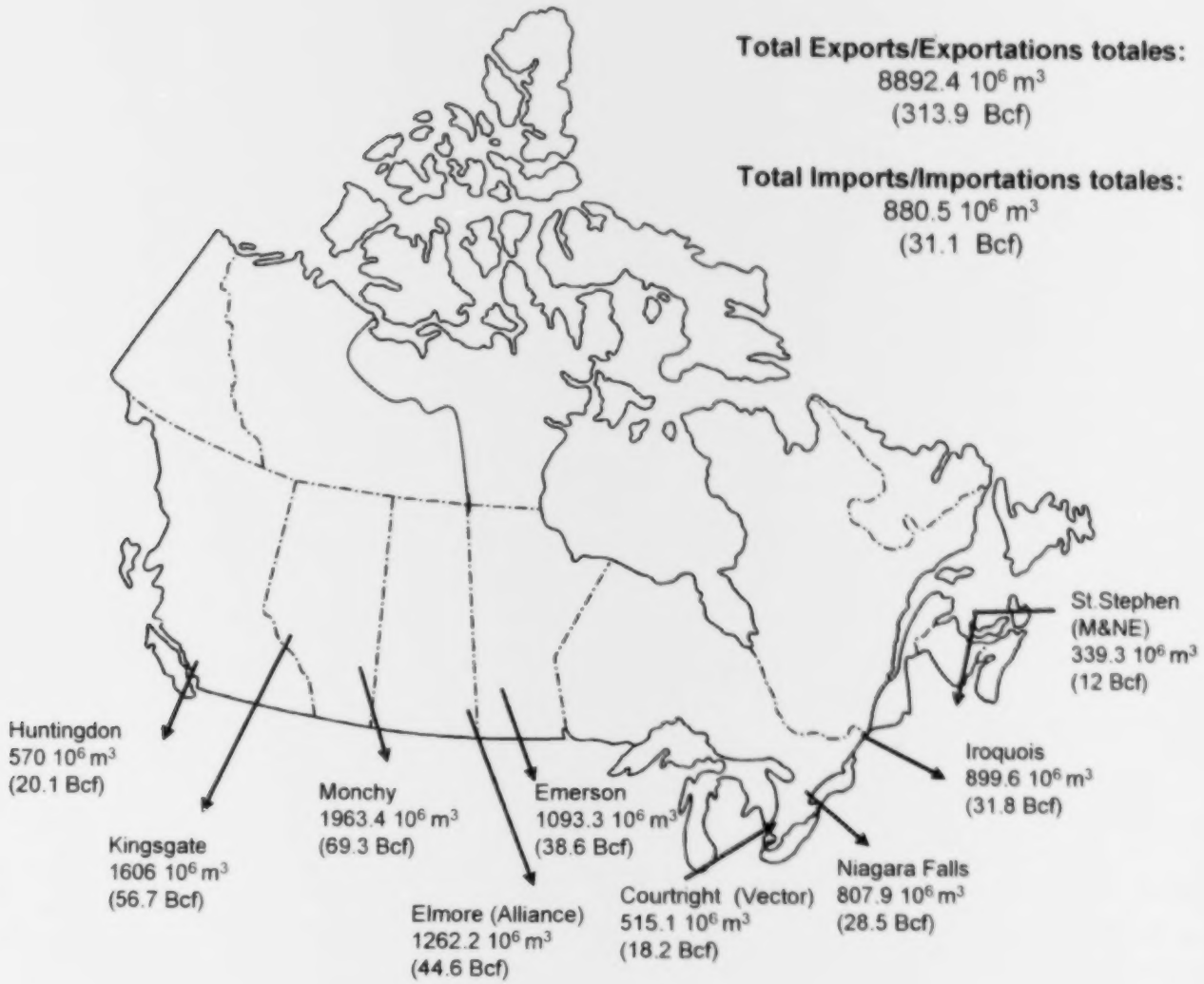
National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

SEPTEMBER/SEPTEMBRE 2007



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

September 2007/septembre 2007

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
September

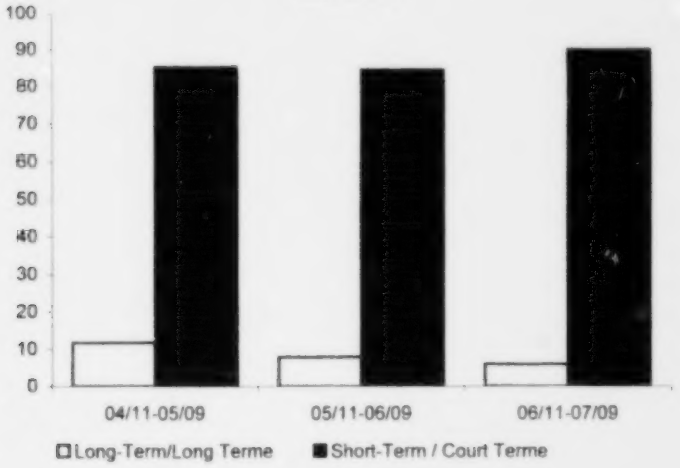


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

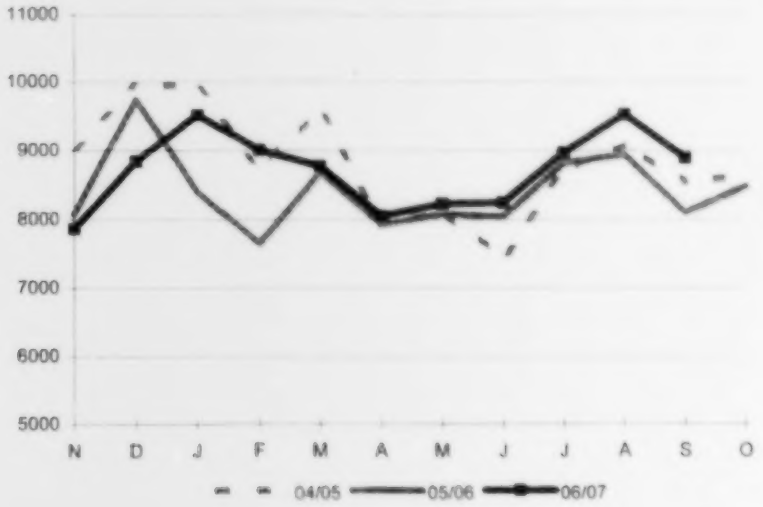


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

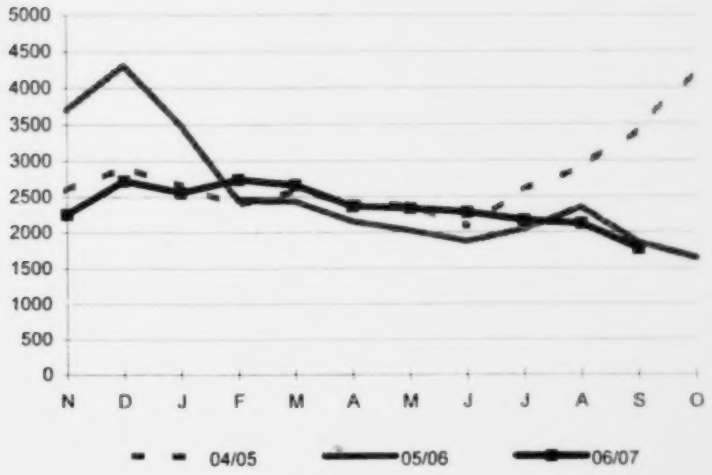
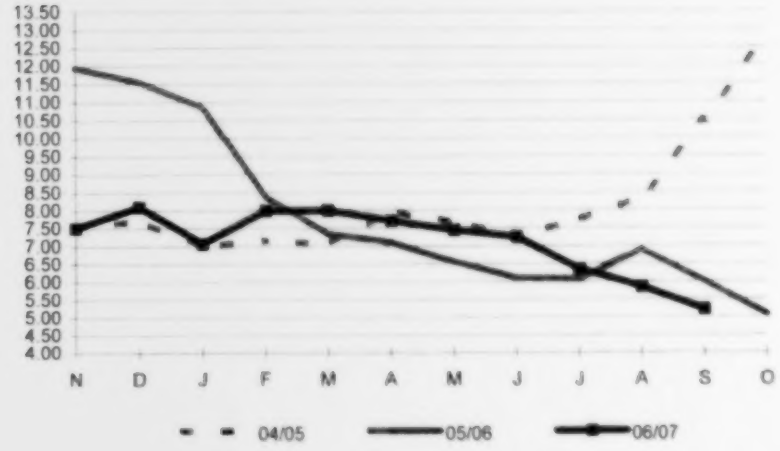


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



2008-004871

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

September 2007/septembre 2007

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
September

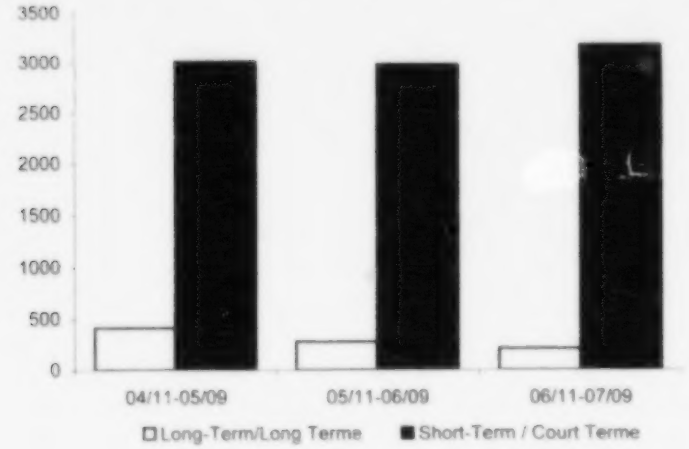


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

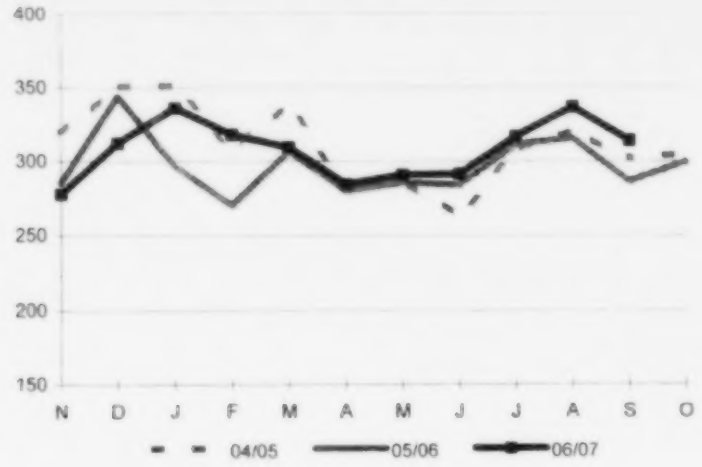


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

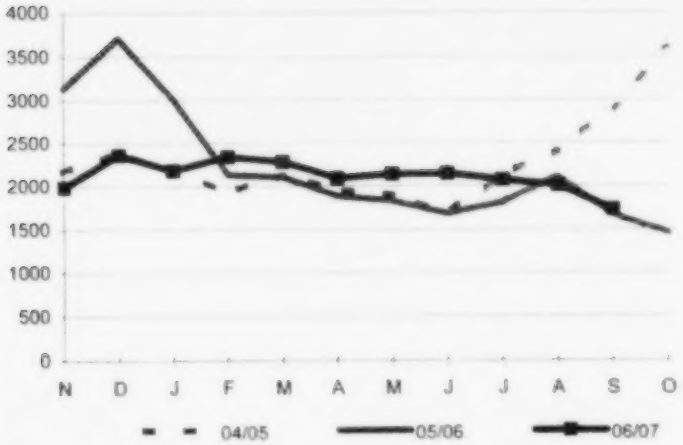
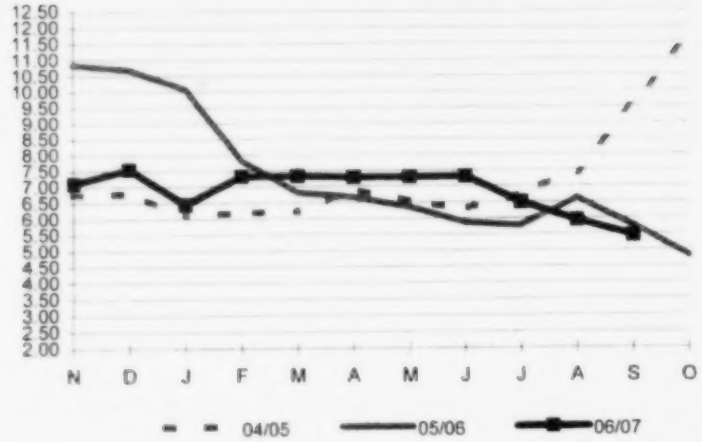


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		2006/09	2007/09	% Change	2005/11-2006/09	2006/11-2007/09	% Change
Volume (Millions M3)	Long-term / Long terme	589.7	483.4	-18.0%	7880.9	5864.8	-25.6%
	Short-term / Court terme	7513.7	8409.0	11.9%	84535.0	90042.3	6.5%
	Total	8103.4	8892.4	9.7%	92415.9	95907.1	3.8%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	136.4	96.3	-29.4%	2326.7	1495.6	-35.7%
	Short-term / Court terme	1,711.6	1669.6	-2.5%	26292.9	24446.0	-7.0%
	Total	1848.0	1765.9	-4.4%	28619.6	25941.6	-9.4%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	6.12	5.27	-13.8%	7.81	6.76	-13.4%
	Short-term / Court terme	5.97	5.20	-12.9%	8.13	7.12	-12.4%
	Total	5.98	5.20	-13.0%	8.11	7.10	-12.4%
Volume (BCF)	Long-term / Long terme	20.8	17.1	-18.0%	278.2	207.0	-25.6%
	Short-term / Court terme	265.2	296.8	11.9%	2984.2	3178.6	6.5%
	Total	286.1	313.9	9.7%	3262.4	3385.6	3.8%
Revenue/Recettes (Millions $US)	Long-term / Long terme	122.2	93.9	-23.1%	2035.7	1337.8	-34.3%
	Short-term / Court terme	1533.4	1628.3	6.2%	22966.3	21923.8	-4.5%
	Total	1655.6	1722.2	4.0%	25002.0	23261.5	-7.0%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	5.88	5.52	-6.2%	7.33	6.49	-11.5%
	Short-term / Court terme	5.74	5.44	-5.2%	7.62	6.85	-10.1%
	Total	5.75	5.44	-5.3%	7.60	6.83	-10.1%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2006/09	2007/09	% CHANGE VARIATION EN %	2006/09	2007/09	% CHANGE VARIATION EN %	2005/11 2006/09	2006/11 2007/09	% CHANGE VARIATION EN %	2005/11 2006/09	2006/11 2007/09	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	589.7	483.4	-18.0	6.12	5.27	-13.8	7880.9	5864.8	-25.6	7.81	6.76	-13.4
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4496.7	4957.7	10.3	5.99	5.30	-11.5	53546.7	55006.2	2.7	8.13	7.14	-12.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3016.9	3451.3	14.4	5.93	5.05	-14.9	30988.3	35036.1	13.1	8.14	7.09	-12.8
TOTAL - TERM/TERME	8103.4	8892.4	9.7	5.98	5.20	-13.0	92415.9	95907.1	3.8	8.11	7.10	-12.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1037.5	715.0	-31.1	5.75	5.08	-11.7	11785.2	11502.5	-2.4	7.68	6.76	-12.0
MIDWEST/MIDWEST	3596.5	3668.3	2.0	5.89	5.12	-13.0	39284.6	38625.7	-1.7	8.06	7.01	-13.1
MOUNTAIN/ROCHEUSES	30.6	36.7	19.9	5.11	4.95	-3.2	469.3	179.9	-61.7	7.18	6.37	-11.3
NORTHEAST/NORD-EST	2498.0	2998.9	20.1	6.24	5.42	-13.1	31064.1	33754.9	8.7	8.45	7.49	-11.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	940.9	1473.5	56.6	5.95	5.04	-15.4	9812.8	11844.2	20.7	7.74	6.64	-14.2
TOTAL - REGION/RÉGION	8103.4	8892.4	9.7	5.98	5.20	-13.0	92415.9	95907.1	3.8	8.11	7.10	-12.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1471.3	1957.1	33.0	6.07	5.13	-15.4	13123.5	15660.7	19.3	7.81	6.97	-10.8
LDC/SDL	1280.7	733.3	-42.7	6.28	5.55	-11.6	14796.0	13653.3	-7.7	8.37	7.20	-14.0
MARKETING CO./COMMERCIALISATEURS	5212.9	6107.7	17.2	5.88	5.19	-11.8	62945.0	65729.1	4.4	8.12	7.11	-12.3
PIPELINE/PIPELINES	138.6	94.2	-32.0	6.17	4.98	-19.3	1551.5	864.1	-44.3	7.73	6.83	-11.6
TOTAL - CUSTOMER TYPE/CLIENT	8103.4	8892.4	9.7	5.98	5.20	-13.01	92415.9	95907.1	3.8	8.11	7.10	-12.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2006/09	2007/09	% CHANGE VARIATION EN %	2006/09	2007/09	% CHANGE VARIATION EN %	2005/11 2006/09	2006/11 2007/09	% CHANGE VARIATION EN %	2005/11 2006/09	2006/11 2007/09	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	20.8	17.1	-18.0	5.88	5.52	-6.2	278.2	207.0	-25.6	7.33	6.49	-11.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	158.7	175.0	10.3	5.76	5.55	-3.7	1890.3	1941.8	2.7	7.62	6.88	-9.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	106.5	121.8	14.4	5.70	5.28	-7.4	1093.9	1236.8	13.1	7.62	6.81	-10.7
TOTAL - TERM/TERME	286.1	313.9	9.7	5.75	5.44	-5.3	3262.4	3385.6	3.8	7.60	6.83	-10.1
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	36.6	25.2	-31.1	5.52	5.31	-3.8	416.0	406.0	-2.4	7.19	6.49	-9.7
MIDWEST/MIDWEST	127.0	129.5	2.0	5.66	5.36	-5.3	1386.8	1363.5	-1.7	7.56	6.75	-10.7
MOUNTAIN/ROCHEUSES	1.1	1.3	19.9	4.91	5.17	5.4	16.6	6.4	-61.7	6.76	6.22	-8.0
NORTHEAST/NORD-EST	88.2	105.9	20.1	6.00	5.68	-5.4	1096.6	1191.6	8.7	7.93	7.20	-9.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	33.2	52.0	56.6	5.72	5.27	-7.9	346.4	418.1	20.7	7.26	6.39	-11.9
TOTAL - REGION/RÉGION	286.1	313.9	9.7	5.75	5.44	-5.3	3262.4	3385.6	3.8	7.60	6.83	-10.1
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	51.9	69.1	33.0	5.83	5.37	-7.87	463.3	552.8	19.3	7.33	6.73	-8.1
LDC/SDL	45.2	25.9	-42.7	6.03	5.81	-3.78	522.3	482.0	-7.7	7.85	6.89	-12.2
MARKETING CO./COMMERCIALISATEURS	184.0	215.6	17.2	5.65	5.43	-3.96	2222.0	2320.3	4.4	7.60	6.84	-10.0
PIPELINE/PIPELINES	4.9	3.3	-32.0	5.93	5.21	-12.17	54.8	30.5	-44.3	7.25	6.59	-9.0
TOTAL - CUSTOMER TYPE/CLIENT	286.1	313.9	9.7	5.75	5.44	-5.3	3262.4	3385.6	3.8	7.60	6.83	-10.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2006/09	2007/09	%CHANGE VARIATION EN %	2006/09	2007/09	%CHANGE VARIATION EN%	2005/11-2006/09	2006/11-2007/09	%CHANGE VARIATION EN %	2005/11-2006/09	2006/11-2007/09	%CHANGE VARIATION EN %
ADEN		SHORT TERM/COURT TERME	19.7	23.0	16.7				258.8	241.5	-6.7			
	TOTAL	ADEN	19.7	23.0	16.7				258.8	241.5	-6.7			
CARDSTON		SHORT TERM/COURT TERME	3.3	3.6	8.5				127.7	131.0	2.6			
	TOTAL	CARDSTON	3.3	3.6	8.5				127.7	131.0	2.6			
CHIPPAWA		SHORT TERM/COURT TERME	119.7	159.1	32.8	6.59	5.81	-11.8	2278.6	2330.9	2.3	9.36	7.75	-17.2
	TOTAL	CHIPPAWA	119.7	159.1	32.8	6.59	5.81	-11.8	2278.6	2330.9	2.3	9.36	7.75	-17.2
CORNWALL		SHORT TERM/COURT TERME	6.8	7.7	13.2	7.51	6.30	-16.1	164.4	183.4	11.6	11.21	8.65	-22.8
	TOTAL	CORNWALL	6.8	7.7	13.2	7.51	6.30	-16.1	164.4	183.4	11.6	11.21	8.65	-22.8
COUTTS		SHORT TERM/COURT TERME	0.1	0.0	-100.0				0.9	0.0	-100.0			
	TOTAL	COUTTS	0.1	0.0	-100.0				0.9	0.0	-100.0			
EAST HEREFORD		LONG TERM/LONG TERME	5.1	40.1	682.6	7.45	5.06	-32.0	360.1	411.8	14.4	7.80	6.39	-18.1
		SHORT TERM/COURT TERME	35.5	34.9	-1.7				862.7	748.0	-13.3			
	TOTAL	EAST HEREFORD	40.7	75.1	84.7				1222.8	1159.8	-5.1			
ELMORE		SHORT TERM/COURT TERME	1254.4	1262.2	0.6	5.97	5.08	-14.9	15018.4	14462.7	-3.7	8.29	7.04	-15.0
	TOTAL	ELMORE	1254.4	1262.2	0.6	5.97	5.08	-14.9	15018.4	14462.7	-3.7	8.29	7.04	-15.0
EMERSON		LONG TERM/LONG TERME	26.4	17.4	-33.9	4.75	5.73	20.6	266.0	175.6	-34.0	5.51	5.99	8.6
		SHORT TERM/COURT TERME	876.6	1075.8	22.7	5.82	5.09	-12.5	10243.5	12421.2	21.3	8.10	6.98	-13.7
	TOTAL	EMERSON	903.0	1093.3	21.1	5.79	5.10	-11.9	10509.5	12596.8	19.9	8.03	6.97	-13.2
HUNTINGDON		LONG TERM/LONG TERME	21.1	4.5	-78.6	4.89	3.44	-29.5	142.0	125.0	-11.9	4.78	4.96	3.8
		SHORT TERM/COURT TERME	471.9	565.4	19.8	5.51	4.81	-12.7	5302.3	5763.7	8.7	7.76	6.70	-13.7
	TOTAL	HUNTINGDON	493.0	570.0	15.6	5.48	4.80	-12.4	5444.3	5888.7	8.2	7.68	6.66	-13.3
IROQUOIS		LONG TERM/LONG TERME	117.0	57.7	-50.7	7.96	5.58	-29.9	2579.6	1004.6	-61.1	9.20	8.12	-11.7
		SHORT TERM/COURT TERME	665.0	841.9	26.6	6.00	5.96	-0.7	6810.3	9537.2	40.0	8.78	8.01	-8.8
	TOTAL	IROQUOIS	782.0	899.6	15.0	6.29	5.93	-5.7	9389.9	10541.8	12.3	8.89	8.02	-9.9
KINGSGATE		LONG TERM/LONG TERME	116.3	95.7	-17.7	4.78	4.25	-11.0	1056.0	978.1	-7.4	5.53	4.86	-12.0

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2006/09	2007/09	%CHANGE VARIATION EN %	2006/09	2007/09	%CHANGE VARIATION EN%	2005/11-2006/09	2006/11-2007/09	%CHANGE VARIATION EN %	2005/11-2006/09	2006/11-2007/09	%CHANGE VARIATION EN %
KINGSGATE	SHORT-TERM/COURT TERME	1504.5	1510.3	0.4	5.74	5.01	-12.8	15397.1	15776.7	2.5	7.48	6.63	-11.3
TOTAL	KINGSGATE	1620.8	1606.0	-0.9	5.67	4.96	-12.6	16453.1	16754.8	1.8	7.35	6.53	-11.2
MONCHY	LONG-TERM/LONG TERME	128.3	128.3	0.0	6.44	5.27	-18.2	1428.9	1429.1	0.0	7.63	6.99	-8.4
	SHORT-TERM/COURT TERME	1656.6	1835.0	10.8	6.08	4.97	-18.3	16919.5	17245.0	1.9	7.94	6.92	-12.9
TOTAL	MONCHY	1785.0	1963.4	10.0	6.10	4.99	-18.3	18348.4	18674.0	1.8	7.92	6.92	-12.6
NAPIERVILLE	LONG-TERM/LONG TERME	38.7	37.6	-2.7	5.86	5.99	2.2	446.7	450.4	0.8	5.62	5.58	-0.7
	SHORT-TERM/COURT TERME	0.1	0.2	123.6				26.8	11.3	-57.9			
TOTAL	NAPIERVILLE	38.7	37.8	-2.5				473.5	461.7	-2.5			
NIAGARA FALLS	LONG-TERM/LONG TERME	104.9	96.3	-8.2	5.25	5.85	11.5	1167.4	1088.0	-6.8	8.12	7.57	-6.8
	SHORT-TERM/COURT TERME	609.4	711.6	16.8	6.63	5.66	-14.7	7783.0	7656.3	-1.6	8.64	7.70	-10.9
TOTAL	NIAGARA FALLS	714.3	807.9	13.1	6.43	5.68	-11.6	8950.4	8744.4	-2.3	8.57	7.68	-10.4
NORTH PORTAL	LONG-TERM/LONG TERME	0.5	0.0	-100.0	4.81	0.00	-100.0	5.3	1.2	-77.9	4.32	5.08	98.4
	SHORT-TERM/COURT TERME	11.7	0.0	-100.0				58.1	0.0	-100.0			
TOTAL	NORTH PORTAL	12.2	0.0	-100.0				63.3	1.2	-98.2			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	0.0	0.0				0.0	2.3	0.0			
TOTAL	OJIBWAY (WINDSOR)	0.0	0.0	0.0				0.0	2.3	0.0			
PHILIPSBURG	LONG-TERM/LONG TERME	8.3	5.6	-32.8	8.21	6.65	-19.0	130.7	74.2	-43.2	9.04	8.60	-4.9
	SHORT-TERM/COURT TERME	2.0	4.6	131.4				24.5	110.7	352.3			
TOTAL	PHILIPSBURG	10.3	10.2	-1.1				155.2	184.9	19.2			
REAGAN FIELD	SHORT-TERM/COURT TERME	1.1	0.9	-23.2				13.0	10.8	-16.3			
TOTAL	REAGAN FIELD	1.1	0.9	-23.2				13.0	10.8	-16.3			
SIERRA	SHORT-TERM/COURT TERME	5.0	3.5	-29.0				57.7	46.8	-18.8			
TOTAL	SIERRA	5.0	3.5	-29.0				57.7	46.8	-18.8			
SPRAGUE	SHORT-TERM/COURT TERME	8.5	10.6	23.9				94.5	125.4	32.7			
TOTAL	SPRAGUE	8.5	10.6	23.9				94.5	125.4	32.7			

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2006/09	2007/09	%CHANGE VARIATION EN %	2006/09	2007/09	%CHANGE VARIATION EN%	2005/11-2006/09	2006/11-2007/09	%CHANCE VARIATION EN %	2005/11-2006/09	2006/11-2007/09	%CHANGE VARIATION EN %
ST CLAIR		SHORT TERM/COURT TERME	39.3	19.4	-50.5				329.8	268.7	-18.5			
	TOTAL	ST CLAIR	39.3	19.4	-50.5				329.8	268.7	-18.5			
ST STEPHEN		LONG TERM/LONG TERME	23.1	0.0	-100.0	7.72	0.00	-100.0	298.5	126.7	-57.5	9.78	8.40	-14.1
		SHORT TERM/COURT TERME	222.4	339.3	52.6	6.23	5.54	-11.1	2763.7	2968.7	7.4	9.51	7.65	-19.5
	TOTAL	ST STEPHEN	245.5	339.3	38.2	6.38	5.54	-13.2	3061.9	3095.4	1.1	9.53	7.68	-19.4
	TOTAL		8103.4	8892.4	9.7	5.98	5.20	-13.0	92415.9	95907.1	3.8	8.11	7.10	12.4

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2006/11	2006/12	2007/01	2007/02	2007/03	2007/04	2007/05	2007/06	2007/07	2007/08	2007/09	2007/10	TOTAL
ADEN	19934.9	20351.0	22481.9	17621.0	22152.4	22919.6	24098.5	22542.7	22474.2	23958.4	22993.5	0.0	241528.1
CARDSTON	14767.2	2371.0	4030.5	2546.8	2249.1	25288.0	33033.0	23844.7	14050.1	5267.0	3550.2	0.0	130997.6
CHIPPAWA	194894.6	219655.5	293032.8	360205.2	330969.2	201322.2	131867.3	118390.3	120507.0	200983.2	159079.1	0.0	2330906.2
CORNWALL	18928.5	21580.0	27042.1	27382.2	23472.0	17944.3	10978.3	9179.1	9278.7	9950.8	7653.8	0.0	183389.8
EAST HEREFORD	67730.2	90591.4	119042.1	137436.9	121704.0	95248.7	62284.3	105244.2	115660.6	169833.1	75069.6	0.0	1159845.1
ELMORE	1266895.5	1264005.9	1379225.0	1270480.6	1454701.8	1328643.1	1369413.2	1266831.3	1292141.7	1308088.4	1262244.6	0.0	14462671.1
EMERSON	1212850.2	1240023.2	1395988.3	1391438.3	1338977.0	881279.5	943763.4	908741.8	1066262.7	1124228.7	1093254.9	0.0	12596808.1
HUNTINGDON	460952.1	723979.4	636388.5	509337.5	458481.7	491891.9	476543.7	407084.1	565767.2	588335.0	569958.3	0.0	5888719.4
IROQUOIS	918998.2	944671.3	1030041.8	964808.2	1040768.4	885424.2	905211.1	965369.6	980961.3	1005903.3	899634.2	0.0	10541791.6
KINGSGATE	1261986.1	1640039.1	1798839.9	1528978.3	1317615.6	1282999.8	1505591.1	1495403.4	1653724.9	1663652.9	1605990.6	0.0	16754821.8
MONCHY	1399695.3	1641452.6	1680483.5	1671817.7	1521411.7	1575610.8	1495131.7	1738203.0	1933459.4	2053408.5	1963368.1	0.0	18674042.4
NAPIERVILLE	41199.9	44136.5	45402.1	41511.7	45033.5	40221.5	41316.6	40992.4	41966.4	42162.4	37767.4	0.0	461710.4
NIAGARA FALLS	678734.0	713407.2	756073.1	783402.2	769176.9	842853.8	831027.6	809517.7	813663.8	938637.0	807871.1	0.0	8744364.4
NORTH PORTAL	174.8	84.4	200.0	149.9	127.0	393.8	35.0	0.0	0.0	0.0	0.0	0.0	1164.9
OHIBWAY (WINDSOR)	0.0	0.0	0.0	0.0	0.0	2280.4	0.0	0.0	0.0	0.0	29.3	0.0	2309.7
PHILIPSBURG	19803.6	21760.8	24598.0	22105.7	22139.7	18732.5	16817.2	10010.2	9393.2	9554.4	10208.3	0.0	184923.6
REAGAN FIELD	1125.3	1132.7	976.6	958.1	969.8	984.4	1004.9	914.8	964.8	947.4	866.4	0.0	10845.2
SIERRA	4588.9	4773.0	4694.5	4358.9	4576.6	4216.5	4192.4	4142.3	3995.5	3747.7	3549.4	0.0	46835.7
SPRAGUE	12246.4	13964.0	13884.9	14071.9	13887.3	13140.7	9983.0	8378.2	7238.4	8049.4	10565.8	0.0	125410.1
ST CLAIR	51307.4	31390.5	20497.9	10742.3	27905.9	31904.6	21151.2	8319.5	16633.7	29398.4	19425.0	0.0	268676.4
ST STEPHEN	217498.3	202454.2	260534.4	242120.7	251089.0	284776.2	346179.7	305562.8	301527.3	344333.1	339308.8	0.0	3095384.5
TOTAL	7864111.3	8841823.7	9513458.0	9001474.1	8767408.6	8048076.4	8229623.2	8248672.1	8969670.8	9530439.1	8892388.5	0.0	95907145.9

TOP 15 EXPORTERS: 2006/11 AND 2007/09 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/09

TABLE 4

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés						Million Cubic Feet / Millions de pieds cubés					
	2006/11 2007/09	2005/11 2006/09	% CHANGE VARIATION EN %	2007/09	2006/09	% CHANGE VARIATION EN %	2006/11 2007/09	2005/11 2006/09	% CHANGE VARIATION EN %	2007/09	2006/09	% CHANGE VARIATION EN %
NEXEN INC	10650.8	7341.8	45.1	988.5	594.1	66.4	375984.8	259173.9	45.1	34895.0	20971.8	66.4
BP CANADA	9710.4	12335.3	-21.3	862.7	1035.2	-16.7	342786.6	435449.2	-21.3	30455.3	36543.7	-16.7
CARGILL, INC	7511.5	5765.1	30.3	876.6	898.7	-2.5	265163.0	203512.2	30.3	30944.9	31723.6	-2.5
SHELL ENERGY N	5793.0	6032.7	-4.0	600.8	477.3	25.9	204500.0	212960.5	-4.0	21208.3	16849.2	25.9
PACIFIC GAS & EL	5399.0	5211.1	3.6	477.7	412.5	15.8	190591.6	183957.2	3.6	16864.3	14563.3	15.8
TENASKA MARKE	2935.0	1872.3	56.8	336.6	167.4	101.1	103608.8	66092.7	56.8	11881.1	5907.7	101.1
ENCANA CORPOR	2873.5	2992.5	-4.0	271.5	277.9	-2.3	101437.9	105638.6	-4.0	9584.7	9810.4	-2.3
CONSTELLATION	2842.8	2284.2	24.5	238.4	141.0	69.1	100353.7	80634.2	24.5	8415.5	4976.5	69.1
PPM ENERGY CAN	2743.1	1625.9	68.7	245.7	219.9	11.7	96833.2	57394.7	68.7	8673.6	7764.0	11.7
SEMPRA ENERGY	2604.9	2188.1	19.1	230.1	207.2	11.0	91957.1	77240.7	19.1	8121.7	7315.4	11.0
CONOCOPHILLIPS	2512.7	3099.6	-18.9	170.1	246.0	-30.9	88700.1	109420.3	-18.9	6004.4	8684.5	-30.9
HUSKY	2103.2	2500.6	-15.9	173.5	215.0	-19.3	74245.0	88272.3	-15.9	6125.0	7588.3	-19.3
PROGAS	2070.8	2459.8	-15.8	159.9	196.2	-18.5	73101.9	86832.2	-15.8	5645.4	6926.2	-18.5
PETRO-CANADA	1803.8	1803.0	0.0	159.2	156.8	1.5	63674.8	63648.1	0.0	5619.6	5534.0	1.5
BURLINGTON	1721.3	156.7	998.5	157.1	156.7	0.3	60762.0	5531.1	998.5	5546.5	5531.1	0.3
OTHERS (AUTRES)	32631.2	34747.3	-6.1	2944.0	2701.6	9.0	1151914.1	1226612.3	-6.1	103924.7	95368.0	9.0
TOTAL	95907.1	92415.9	3.8	8892.4	8103.4	9.7	3385614.5	3262370.1	3.8	313909.9	286057.7	9.7

TOP 15 EXPORTERS: 2006/11 AND 2007/09 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/09

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés			Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ)			Million Cubic Feet / Millions de pieds cubés			Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU)		
	0611 / 0709	0511 / 0609	% CHANGE VARIATION EN %	0611 / 0709	0511 / 0609	% CHANGE VARIATION EN %	0611 / 0709	0511 / 0609	% CHANGE VARIATION EN %	0611 / 0709	0511 / 0609	% CHANGE VARIATION EN %
**********												
LONG TERM												
**********												
TCGS	398.4	1978.4	-79.9	4.43	7.84	-43.4	14065.6	69840.3	-79.9	4.32	7.45	-42.0
ENCANA CORPOR	1858.1	1931.7	-3.8	6.66	7.42	-10.3	65591.5	68190.3	-3.8	6.50	7.03	-7.6
PROGAS	1197.3	1204.7	-0.6	7.58	8.57	-11.4	42264.4	42526.4	-0.6	7.31	8.10	-9.8
SHELL CANADA	450.4	446.7	0.8	5.58	5.62	-0.7	15901.0	15769.2	0.8	5.45	5.34	2.0
CARGILL GAS MK	253.0	387.2	-34.7	8.04	8.74	-8.0	8931.6	13669.3	-34.7	7.79	8.28	-5.9
DTE ENERGY TRA	411.8	303.8	35.5	6.39	7.48	-14.6	14537.4	10725.2	35.5	6.26	7.07	-11.4
IMPERIAL/BOSTO	126.7	298.3	-57.5	8.40	9.78	-14.1	4472.2	10528.6	-57.5	7.84	9.24	-15.1
BROOKLYN NAVY	243.5	246.5	-1.2	8.30	10.05	-17.4	8597.3	8702.3	-1.2	8.07	9.50	-15.1
HUSKY	42.8	142.8	-70.0	7.21	4.34	66.1	1511.0	5039.3	-70.0	7.03	4.15	69.2
ATCOR	129.9	138.8	-6.4	9.13	11.60	-21.3	4587.0	4898.7	-6.4	8.52	10.95	-22.2
CHEVRON CAN	150.7	133.7	12.7	4.00	3.47	15.3	5319.0	4720.8	12.7	3.89	3.29	18.3
SELKRK/PROMAR	129.6	126.8	2.2	6.54	7.66	-14.5	4573.3	4475.1	2.2	6.41	7.24	-11.5
SELKIRK/PANCDN	104.5	102.7	1.8	5.97	6.51	-8.3	3689.4	3624.2	1.8	5.86	6.16	-4.9
ENCO GAS	80.7	93.2	-13.5	5.43	5.07	7.0	2847.9	3290.9	-13.5	5.07	4.79	5.8
SELKIRK/IM OIL	103.0	90.2	14.2	7.26	7.95	-8.7	3634.6	3183.9	14.2	7.04	7.53	-6.5
OTHERS	184.4	255.5	-27.8	7.72	8.88	-13.0	6510.6	9017.6	-27.8	7.34	8.40	-12.6
TOTAL LONG TERM	5864.8	7880.9	-25.6	6.76	7.81	-13.4	207033.7	278202.3	-25.6	7.40	6.55	-11.5

TOP 15 EXPORTERS: 2006/11 AND 2007/09 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/09

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés 0611 / 0709	0511 / 0609	% CHANGE VARIATION EN %	Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ) 0611 / 0709	0511 / 0609	% CHANGE VARIATION EN %	Million Cubic Feet / Millions de pieds cubés 0611 / 0709	0511 / 0609	% CHANGE VARIATION EN %	Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU) 0611 / 0709	0511 / 0609	% CHANGE VARIATION EN %
SHORT- TERM												
BP CANADA	9710.4	12335.3	-21.3				342786.6	435449.2	-21.3			
NEXEN INC.	10650.8	7341.8	45.1				375984.8	259173.9	45.1			
SHELL ENERGY N	5793.0	6032.7	-4.0				204500.0	212960.5	-4.0			
CARGILL, INC.	7511.5	5765.1	30.3				265163.0	203512.2	30.3			
PACIFIC GAS & EL	5399.0	5211.1	3.6				190591.6	183957.2	3.6			
CONOCOPHILLIPS	2512.7	3099.6	-18.9				88700.1	109420.3	-18.9			
HUSKY	2060.4	2357.8	-12.6				72733.9	83233.0	-12.6			
CONSTELLATION	2842.8	2284.2	24.5				100353.7	80634.2	24.5			
SEMPRA ENERGY	2604.9	2188.1	19.1				91957.1	77240.7	19.1			
TENASKA MARKE	2935.0	1872.3	56.8				103608.8	66092.7	56.8			
PETRO-CANADA	1803.8	1803.0	0.0				63674.8	63648.1	0.0			
PUGET SOUND	1606.6	1800.6	-10.8				56715.7	63564.2	-10.8			
BURLINGTON MA	0.0	1706.1	-100.0				0.0	60226.0	-100.0			
PPM ENERGY CAN	2743.1	1625.9	68.7				96833.2	57394.7	68.7			
PROGAS	873.6	1255.1	-30.4				30837.5	44305.8	-30.4			
OTHERS	30994.6	27856.3	11.3				1094139.9	983355.1	11.3			
TOTAL SHORT-TERM	90042.3	84535.0	6.5	7.12	8.13	12.4	3178580.8	2984167.7	6.5	6.92	7.70	-10.1

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2006/11	5051.1	7.47	0.26	7.21	2813.0	7.58	0.27	7.31	7864.1	7.51	0.26	7.25
2006/12	5468.4	8.07	0.25	7.81	3373.4	8.15	0.24	7.90	8841.8	8.10	0.25	7.85
2007/01	5626.3	7.11	0.26	6.85	3887.1	7.00	0.25	6.75	9513.5	7.07	0.25	6.81
2007/02	5478.1	8.00	0.28	7.73	3523.4	7.92	0.27	7.65	9001.5	7.97	0.27	7.70
2007/03	5619.8	7.91	0.27	7.64	3147.6	8.05	0.27	7.78	8767.4	7.96	0.27	7.69
2007/04	5185.3	7.68	0.28	7.40	2862.8	7.72	0.25	7.47	8048.1	7.69	0.27	7.42
2007/05	5599.8	7.38	0.24	7.15	2629.8	7.54	0.23	7.31	8229.6	7.43	0.23	7.20
2007/06	5509.9	7.24	0.22	7.03	2738.8	7.20	0.21	6.99	8248.7	7.23	0.21	7.02
2007/07	5950.9	6.35	0.26	6.09	3018.8	6.32	0.21	6.11	8969.7	6.34	0.24	6.10
2007/08	5940.3	5.83	0.26	5.57	3590.1	5.86	0.21	5.65	9530.4	5.84	0.24	5.60
2007/09	5441.0	5.30	0.28	5.02	3451.3	5.05	0.17	4.88	8892.4	5.20	0.24	4.97
2006/11 2006/11	5051.1	7.47	0.26	7.21	2813.0	7.58	0.27	7.31	7864.1	7.51	0.26	7.25
2006/11 2006/12	10519.5	7.78	0.25	7.53	6186.4	7.89	0.26	7.63	16705.9	7.82	0.26	7.56
2006/11 2007/01	16145.9	7.55	0.26	7.29	10073.5	7.55	0.25	7.29	26219.4	7.55	0.25	7.29
2006/11 2007/02	21624.0	7.66	0.28	7.39	13596.9	7.64	0.26	7.39	35220.9	7.66	0.26	7.40
2006/11 2007/03	27243.8	7.71	0.27	7.44	16744.5	7.72	0.26	7.46	43988.3	7.72	0.26	7.45
2006/11 2007/04	32429.1	7.71	0.28	7.43	19607.3	7.72	0.26	7.46	52036.4	7.71	0.26	7.45
2006/11 2007/05	38028.9	7.66	0.24	7.42	22237.1	7.70	0.26	7.44	60266.0	7.67	0.26	7.41
2006/11 2007/06	43538.8	7.61	0.22	7.39	24975.9	7.64	0.25	7.39	68514.6	7.62	0.25	7.37
2006/11 2007/07	49489.7	7.46	0.26	7.19	27994.7	7.50	0.25	7.25	77484.3	7.47	0.25	7.22
2006/11 2007/08	55430.0	7.28	0.26	7.02	31584.8	7.31	0.24	7.07	87014.8	7.29	0.25	7.04
2006/11 2007/09	60871.0	7.10	0.28	6.83	35036.1	7.09	0.23	6.86	95907.1	7.10	0.25	6.85

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.-B. ET DES T.N.-O DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE.

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA. BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA. BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA. BORDER PRICE/ MOY. DES PRIX A LA FRONTIÈRE ($CDN/GJ)
2006/11	4099.7	7.51	0.25	7.27	2475.8	7.62	0.27	7.35	6575.5	7.55	0.26	7.30
2006/12	4376.7	8.08	0.24	7.83	3009.1	8.20	0.26	7.95	7385.8	8.13	0.25	7.88
2007/01	4508.2	7.11	0.26	6.86	3435.5	6.99	0.26	6.73	7943.7	7.06	0.26	6.80
2007/02	4471.1	7.98	0.27	7.72	3193.1	7.90	0.28	7.62	7664.2	7.95	0.27	7.68
2007/03	4514.8	7.90	0.26	7.65	2724.1	8.08	0.27	7.81	7238.8	7.97	0.26	7.71
2007/04	4286.9	7.70	0.26	7.44	2476.3	7.73	0.26	7.48	6763.2	7.71	0.26	7.45
2007/05	4529.9	7.38	0.21	7.17	2309.2	7.53	0.23	7.30	6839.1	7.43	0.22	7.21
2007/06	4554.5	7.24	0.20	7.04	2490.8	7.23	0.21	7.02	7045.3	7.24	0.20	7.03
2007/07	4941.8	6.39	0.25	6.14	2719.9	6.34	0.21	6.12	7661.7	6.37	0.24	6.13
2007/08	4818.8	5.85	0.24	5.61	3166.7	5.90	0.21	5.69	7985.5	5.87	0.23	5.64
2007/09	4332.9	5.34	0.26	5.08	2972.3	5.06	0.17	4.89	7305.2	5.23	0.22	5.00
2006/11 2006/11	4099.7	7.51	0.25	7.27	2475.8	7.62	0.27	7.35	6575.5	7.55	0.26	7.30
2006/11 2006/12	8476.3	7.80	0.24	7.56	5484.9	7.94	0.26	7.68	13961.3	7.86	0.25	7.61
2006/11 2007/01	12984.5	7.56	0.25	7.32	8920.4	7.57	0.26	7.31	21905.0	7.57	0.25	7.31
2006/11 2007/02	17455.7	7.67	0.25	7.42	12113.5	7.66	0.26	7.39	29569.1	7.67	0.26	7.41
2006/11 2007/03	21970.4	7.72	0.25	7.47	14837.5	7.74	0.26	7.47	36808.0	7.73	0.26	7.47
2006/11 2007/04	26257.3	7.72	0.26	7.46	17313.9	7.74	0.26	7.47	43571.2	7.72	0.26	7.46
2006/11 2007/05	30787.3	7.67	0.25	7.42	19623.1	7.71	0.26	7.45	50410.4	7.68	0.25	7.43
2006/11 2007/06	35341.8	7.61	0.24	7.37	22113.8	7.66	0.25	7.40	57455.7	7.63	0.25	7.38
2006/11 2007/07	40283.6	7.46	0.24	7.22	24833.8	7.51	0.25	7.26	65117.4	7.48	0.25	7.23
2006/11 2007/08	45102.4	7.29	0.24	7.05	28000.5	7.33	0.24	7.08	73102.9	7.31	0.24	7.06
2006/11 2007/09	49435.3	7.12	0.25	6.87	30972.7	7.11	0.24	6.87	80408.0	7.12	0.24	6.87

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QUILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m^3	AVG EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m^3	AVG EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m^3	AVG EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2006/11	748.5	7.08	0.23	6.85	326.4	7.21	0.24	6.97	1074.9	7.12	0.23	6.88
2006/12	895.5	7.86	0.22	7.64	361.2	7.71	0.15	7.56	1256.7	7.81	0.20	7.61
2007/01	957.5	7.04	0.22	6.81	351.8	6.84	0.19	6.66	1309.2	6.99	0.21	6.77
2007/02	817.3	7.74	0.25	7.49	277.8	7.83	0.23	7.60	1095.2	7.77	0.25	7.52
2007/03	911.2	7.77	0.24	7.52	386.8	7.87	0.30	7.57	1297.9	7.80	0.26	7.54
2007/04	702.3	7.32	0.26	7.06	320.9	7.39	0.24	7.15	1023.2	7.34	0.25	7.09
2007/05	788.5	7.23	0.25	6.98	260.2	7.31	0.26	7.05	1048.7	7.25	0.25	7.00
2007/06	696.9	7.03	0.24	6.79	205.2	6.81	0.29	6.52	902.1	6.98	0.25	6.73
2007/07	760.2	6.03	0.21	5.82	250.6	5.91	0.17	5.73	1010.9	6.00	0.20	5.80
2007/08	854.5	5.49	0.23	5.26	346.2	5.36	0.19	5.17	1200.6	5.45	0.22	5.23
2007/09	847.4	4.99	0.24	4.75	400.5	4.89	0.20	4.69	1247.9	4.96	0.23	4.73
2006/11 2006/11	748.5	7.08	0.23	6.85	326.4	7.21	0.24	6.97	1074.9	7.12	0.23	6.88
2006/11 2006/12	1644.0	7.50	0.22	7.27	687.6	7.47	0.19	7.28	2331.6	7.49	0.22	7.28
2006/11 2007/01	2601.5	7.33	0.22	7.11	1039.4	7.26	0.19	7.07	3640.8	7.31	0.21	7.09
2006/11 2007/02	3418.8	7.43	0.23	7.20	1317.2	7.38	0.20	7.18	4736.0	7.42	0.22	7.19
2006/11 2007/03	4330.0	7.50	0.23	7.27	1704.0	7.49	0.22	7.27	6034.0	7.50	0.23	7.27
2006/11 2007/04	5032.3	7.47	0.24	7.24	2024.9	7.47	0.22	7.25	7057.2	7.47	0.23	7.24
2006/11 2007/05	5820.8	7.44	0.24	7.20	2285.0	7.45	0.23	7.23	8105.9	7.45	0.24	7.21
2006/11 2007/06	6517.7	7.40	0.24	7.16	2490.2	7.40	0.23	7.17	9007.9	7.40	0.24	7.16
2006/11 2007/07	7277.9	7.26	0.24	7.02	2740.8	7.26	0.23	7.04	10018.8	7.26	0.23	7.02
2006/11 2007/08	8132.4	7.07	0.24	6.83	3087.0	7.05	0.22	6.83	11219.4	7.07	0.23	6.83
2006/11 2007/09	8979.8	6.87	0.24	6.64	3487.5	6.80	0.22	6.58	12467.3	6.85	0.23	6.62

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION.

DOES NOT INCLUDE EAST COAST GAS.

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONNÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON.

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE.

TOP 15 U.S. PURCHASERS: 2006/11 AND 2007/09 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2006/11 ET 2007/09

Table 9

PURCHASER / ACHETEUR	Million Cubic Metres / Million de metres cubés						Million Cubic Feet / Millions de Pieds Cubes					
	0611 / 0709	0511 / 0609	% CHANGE VARIATION EN %	0709	0609	% CHANGE VARIATION EN %	0611 / 0709	0511 / 0609	% CHANGE VARIATION EN %	0709	0609	% CHANGE VARIATION EN %
NEXEN	12168.9	8613.1	41.3	1099.4	662.2	66.0	429573.3	304049.7	41.3	38809.4	23377.1	66.0
CORAL ENERGY	6834.7	7043.8	-3.0	689.9	561.5	22.9	241271.3	248654.5	-3.0	24354.6	19820.3	22.9
PACIFIC GAS & E	4506.9	4756.5	-5.2	0.1	413.2	-100.0	159096.8	167908.8	-5.2	2.4	14585.1	-100.0
CONOCO INC	4829.7	4545.8	6.2	379.4	391.4	-3.1	170494.3	160469.7	6.2	13392.7	13818.5	-3.1
BP CANADA ENER	4940.8	3183.0	55.2	480.0	499.3	-3.9	174413.3	112362.8	55.2	16945.2	17626.0	-3.9
CONSTELLATION	3783.6	3175.2	19.2	378.4	231.1	63.7	133566.0	112088.6	19.2	13357.6	8158.6	63.7
ENCANA ENERGY	2926.5	3050.9	-4.1	272.8	287.6	-5.2	103309.2	107700.8	-4.1	9629.9	10154.1	-5.2
SEMPRA ENERGY	3140.7	2821.3	11.3	262.6	286.1	-8.2	110870.0	99596.2	11.3	9269.4	10100.4	-8.2
TENASKA	3643.3	2677.2	36.1	404.0	273.2	47.9	128612.3	94509.3	36.1	14262.1	9645.4	47.9
PPM ENERGY	3051.6	2667.4	14.4	272.0	239.3	13.7	107724.4	94162.5	14.4	9601.8	8446.5	13.7
HUSKY GAS MRK	2122.2	2414.0	-12.1	170.2	206.7	-17.6	74916.2	85216.9	-12.1	6009.8	7297.1	-17.6
ENBRIDGE GAS	1987.4	2020.4	-1.6	187.8	181.5	3.5	70158.7	71320.9	-1.6	6628.4	6405.6	3.5
ANE	315.9	2008.0	-84.3	0.0	80.3	0.0	11152.7	70884.1	-84.3	0.0	2835.3	0.0
BURLINGTON RES	1550.4	1862.9	-16.8	157.1	156.7	0.3	54731.8	65762.0	-16.8	5546.5	5531.1	0.3
PC HYDROCARBO	1652.8	1803.0	-8.3	159.2	156.8	1.5	58344.0	63648.1	-8.3	5619.6	5534.0	1.5
OTHERS	36731.5	36429.2	0.8	3979.5	3476.5	14.5	1296658.8	1285987.5	0.8	140480.4	122722.6	14.5
TOTAL	94187.0	89071.9	5.7	8892.4	8103.4	9.7	3324893.0	3144322.2	5.7	313909.9	286057.7	9.7

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2006/01 2006/09	2007/01 2007/09	% CHANGE VARIATION EN %	2006/01 2006/09	2007/01 2007/09	% CHANGE VARIATION EN %	2006/01 2006/09	2007/01 2007/09	% CHANGE VARIATION EN %	2006/01 2006/09	2007/01 2007/09	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	6382.1	4737.5	-25.8	7.18	6.61	-7.9	225.3	167.2	-25.8	6.79	6.38	-6.0
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	43383.7	45614.1	5.1	7.29	7.00	-3.9	1531.5	1610.2	5.1	6.89	6.78	-1.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	24837.5	28849.7	16.2	7.17	6.92	-3.5	876.8	1018.4	16.2	6.78	6.69	-1.3
TOTAL - TERM/TERME	74603.3	79201.2	6.2	7.24	6.95	-4.0	2633.6	2795.9	6.2	6.84	6.73	-1.7
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	9321.2	9890.7	6.1	6.81	6.65	-2.4	329.0	349.2	6.1	6.44	6.42	-0.3
MIDWEST/MIDWEST	31986.1	31975.7	0.0	7.14	6.84	-4.1	1129.1	1128.8	0.0	6.74	6.63	-1.6
MOUNTAIN/ROCHEUSES	406.3	163.4	-59.8	6.61	6.29	-4.9	14.3	5.8	-59.8	6.28	6.17	-1.7
NORTHEAST/NORD-EST	25137.4	27953.5	11.2	7.65	7.32	-4.3	887.4	986.8	11.2	7.23	7.08	-2.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	7752.4	9217.9	18.9	6.89	6.52	-5.2	273.7	325.4	18.9	6.51	6.33	-2.8
TOTAL - REGION/RÉGION	74603.3	79201.2	6.2	6.95	7.24	-4.0	2633.6	2795.9	6.2	6.84	6.73	-1.7
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	10726.1	12800.9	19.3	7.00	6.82	-2.5	378.6	451.9	19.3	6.62	6.64	0.3
LDC/SDL	11812.9	11332.9	-4.1	7.51	7.08	-5.7	417.0	400.1	-4.1	7.10	6.81	-4.0
MARKETING CO /DISTRIBUTEURS	50795.3	54347.9	7.0	7.24	6.95	-3.9	1793.1	1918.5	7.0	6.84	6.73	-1.6
PIPELINE/PIPELINES	1269.0	719.6	-43.3	6.81	6.69	-1.7	44.8	25.4	-43.3	6.45	6.51	0.9
TOTAL - CUSTOMER TYPE/CLIENT	74603.3	79201.2	6.2	7.24	6.95	-4.0	2633.6	2795.9	6.2	6.84	6.73	-1.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: MOIS: September 2007 Septembre 2007

MONTH: MOIS: November 2006 Novembre 2006 TO À September 2007 Septembre 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
ANE & AEC	IROQUOIS	GL-105	0.0	0.0	0.0	0.0	0	0.00	64696.9	80483.0	80.4	2437779.2	22661189	9.30
ANE & ATCOR	IROQUOIS	GL-104	0.0	0.0	0.0	0.0	0	0.00	129939.4	159607.0	81.4	4896116.6	44688711	9.13
ANE & PROGAS	IROQUOIS	GL-103	0.0	0.0	0.0	0.0	0	0.00	229417.3	282370.0	81.2	8644443.9	80189457	9.28
BEAR PAW	NORTH PORTAL	GO-59-96	0.0	0.0	0.0	0.0	0	0.00	1164.9	6360.0	18.3	61940.6	370463	5.98
BROOKLYN NAVY	IROQUOIS	GL-232	22360.3	22500.0	99.4	835604.4	4976250	5.96	243543.6	250500.0	97.2	9111134.3	75591845	8.30
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21246.0	21246.0	100.0	802036.5	4650270	5.80	235538.8	236538.8	99.6	8891809.2	68845002	7.74
		GL-163	0.0	0.0	0.0	0.0	0	0.00	17473.2	17263.0	101.2	659613.3	7933957	12.03
TOTAL CARGILL GAS MKT LTD			21246.0			802036.5	4650270	5.80	253012.0			9551422.5	76778959	8.04
CHEVRON CAN	KINGSGATE	GL-250	10089.9	17574.0	57.4	391992.6	1521437	3.88	150675.2	195657.2	77.0	5739808.9	22970808	4.00
DTE ENERGY TRADING	EAST HEREFORD	GL-276	40147.0	67986.0	59.1	1515147.8	7671518	5.06	411813.0	693457.2	59.4	15541823.3	99277680	6.39
ENCANA CORPORATION	KINGSGATE	GL-285	52216.2	81810.0	63.8	2031210.3	8768658	4.32	429014.9	910818.0	47.1	16330392.7	90781958	5.56
	MONCHY	GL-284	128340.0	128325.0	100.0	4816600.0	25388356	5.27	1429052.0	1428685.0	100.0	>3388301.7	373196005	6.99
TOTAL ENCANA CORPORATION			180556.2			6847810.3	34157014	4.99	1858066.9			69718694.4	463977963	6.66
ENCO GAS	HUNTINGDON	GL-203	0.0	0.0	0.0	0.0	0	0.00	80674.0	108835.3	74.1	3070791.1	16674828	5.43
FORTY MILE GAS	MONCHY	GO-21-98	0.2	0.0	0.0	7.2	50	6.93	7.4	0.0	0.0	268.1	1863	6.95
HUSKY ENERGY	EMERSON	GL-114	4232.6	16998.0	24.9	158214.6	817915	5.17	42803.5	172246.4	24.9	1603638.3	11570042	7.21
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	0.0	0.0	0.0	0.0	0	0.00	126687.2	181955.0	69.6	5125315.8	43047929	8.40
NEXEN/ROCK	PHILIPSBURG	GL-290	1332.2	1836.0	72.6	49597.8	299454	6.04	18701.6	20440.8	91.5	697660.0	5578895	8.00
PROGAS	EMERSON	GL-270	6056.4	6750.0	89.7	228205.2	1260726	5.52	53401.3	75150.0	71.1	2011972.0	5670013	2.82
		GL-271	2010.0	2010.0	100.0	75736.8	455741	6.02	21978.5	22378.0	98.2	828108.3	6864515	8.29
		GL-295	5142.0	5142.0	100.0	188557.1	1223103	6.49	57433.0	57247.6	100.3	2106068.0	15456662	7.34
	NIAGARA FALLS	GL-101	43225.9	42600.0	101.5	1631777.7	9555632	5.86	481117.1	474280.0	101.4	18162170.5	138084150	7.60
		GL-109	21612.5	21246.0	101.7	815871.9	4777722	5.86	240509.0	236538.8	101.7	9079214.8	69038409	7.60
		GL-178	10180.5	10197.0	99.8	384313.9	2279636	5.93	113402.0	113526.6	99.9	4280925.5	26861965	6.27
TOTAL PROGAS			88227.3			3324462.6	19552560	5.88	967840.9			36468459.1	261975714	7.18
SARANAC/SHELL	NAPIERVILLE	GL-197	37615.6	43350.0	86.8	1418484.2	8493514	5.99	450440.4	482630.0	93.3	16987361.8	94838118	5.58

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: MOIS: September 2007 / Septembre 2007

MONTH: MOIS: November 2006 / Novembre 2006 TO / À September 2007 / Septembre 2007

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SELKIRK/IM OIL	IROQUOIS	GL-193	12462.6	16146.0	77.2	467596.8	2623201	5.61	102959.0	179758.8	57.3	3863021.7	28041109	7.26
SELKIRK/PANCDN	IROQUOIS	GL-194	10255.1	16146.0	63.5	384771.4	2088555	5.43	104514.1	179758.8	58.1	3921369.1	23402351	5.97
SELKRK/PROMARK	IROQUOIS	GL-192	12662.7	14370.0	88.1	475104.5	2373282	5.00	129551.9	159986.0	81.0	4860787.3	31804682	6.54
TALISMAN	HUNTINGDON	GL-265	2315.7	2241.0	103.3	88575.5	305096	3.44	22708.8	22708.8	100.0	868611.6	3563865	4.10
		GL-266	2205.0	2367.0	93.2	84341.3	290517	3.44	21666.8	23985.6	90.3	828755.1	3400808	4.10
TOTAL - TALISMAN			4520.7			172916.8	595613	3.44	44375.6			1697366.7	6964673	4.10
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	20771.8	25245.0	82.3	787251.3	3360383	4.27	259617.9	281061.0	92.4	9839518.8	43585195	4.43
		GL-249	12621.0	12621.0	100.0	478335.9	2041775	4.27	138831.0	140513.8	98.8	5261695.1	23386738	4.44
TOTAL - TRANSCANADA ENGY LTD			33392.8			1265587.2	5402158	4.27	398448.9			15101213.9	66971933	4.43
VERMONT GAS	PHILIPSBURG	GL-289	4261.6	6798.0	62.7	158659.4	1086205	6.85	55483.7	75684.4	73.3	2069525.7	18210453	8.80
*TOTAL LENGTH	LONG TERM		483362.8			18267994.0	96308996	5.27	5864817.4			221169942.3	1495589664	6.76

SHORT TERM

ADVANTAGE OIL & GAS	CARDSTON	GO-55-06	876.8	0.0	0.0	32476.7			18726.6	0.0	0.0	694056.5		
ALCOA	CORNWALL	GO-121-06	4035.7	0.0	0.0	150249.1			58285.8	0.0	0.0	2176597.3		
ALLIANCE CANADA	ELMORE	GO-89-06	76327.5	0.0	0.0	3272923.3			811560.5	0.0	0.0	35879055.3		
ALTAGAS	CARDSTON	GO-100-04	0.0	0.0	0.0	0.0			321.2	0.0	0.0	11325.4		
		GO-140-06	130.8	0.0	0.0	4610.7			512.4	0.0	0.0	18084.6		
TOTAL - ALTAGAS			130.8			4610.7			833.6			29410.0		
ALTAGAS/PREMSTAR LP	ELMORE	GO-70-06	827.5	0.0	0.0	33100.0			13652.5	0.0	0.0	544708.3		
AMERICAN CRYSTAL	EMERSON	GO-110-05	7751.9	0.0	0.0	289688.9			61550.6	0.0	0.0	2302770.9		
ANADARKO CDA	EMERSON	GO-29-06	0.0	0.0	0.0	0.0			437.9	0.0	0.0	16395.0		
ANE	IROQUOIS	GO-20-05	0.0	0.0	0.0	0.0			103763.8	0.0	0.0	3909820.0		
		GO-33-07	4358.3	0.0	0.0	164220.7			151051.0	0.0	0.0	5691601.7		
TOTAL - ANE			4358.3			164220.7			254814.8			9601421.7		
APACHE	ELMORE	GO-59-07	4968.8	0.0	0.0	203074.9			4968.8	0.0	0.0	203074.9		
		GO-76-05	0.0	0.0	0.0	0.0			53151.2	0.0	0.0	2167762.5		
	KINGSGATE	GO-59-07	10240.7	0.0	0.0	380134.8			10240.7	0.0	0.0	380134.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2007
MOIS: Septembre 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
APACHE	KINGSGATE	GO-76-05	0.0	0.0	0.0	0.0		
	MONCHY	GO-59-07	29632.8	0.0	0.0	1113304.3		
		GO-76-05	0.0	0.0	0.0	0.0		
TOTAL APACHE			44842.3			1696513.9		
ARC RESOURCES	ELMORE	GO-99-05	5959.9	0.0	0.0	238396.0		
AVENIR TRADING	HUNTINGDON	GO-14-06	0.0	0.0	0.0	0.0		
AVISTA CORP	HUNTINGDON	GO-124-06	8135.5	0.0	0.0	311182.9		
		GO-89-04	0.0	0.0	0.0	0.0		
	KINGSGATE	GO-124-06	99914.4	0.0	0.0	3881675.5		
		GO-89-04	0.0	0.0	0.0	0.0		
TOTAL AVISTA CORP			108049.9			4192858.3		
AVISTA ENERGY	CARDSTON	GO-90-05	0.0	0.0	0.0	0.0		
	HUNTINGDON		0.0	0.0	0.0	0.0		
	KINGSGATE		0.0	0.0	0.0	0.0		
TOTAL AVISTA ENERGY			0.0			0.0		
BAY STATE GAS	NIAGARA FALLS	GO-94-06	7546.0	0.0	0.0	284861.5		
BEAR ENERGY	NIAGARA FALLS	GO-79-06	0.0	0.0	0.0	0.0		
BOISE WHITE PAPER	SPRAGUE	GO-78-06	9206.0	0.0	0.0	342923.1		
BONAVISTA PETROLEUM	ADEN	GO-119-05	515.8	0.0	0.0	22163.9		
BOSTON GAS COMPANY	IROQUOIS	GO-116-06	7264.0	0.0	0.0	273707.5		
	NIAGARA FALLS		8310.0	0.0	0.0	313702.5		
TOTAL BOSTON GAS COMPANY			15574.0			587410.0		
BP CANADA	ADEN	GO-91-05	1215.0	0.0	0.0	43970.8		
	CARDSTON		414.0	0.0	0.0	15794.1		
	CHIPPAWA		0.0	0.0	0.0	0.0		
	ELMORE		64466.0	0.0	0.0	2726267.2		
	EMERSON		171727.0	0.0	0.0	6398547.7		
	IROQUOIS		140799.0	0.0	0.0	5244762.8		
	KINGSGATE		46081.0	0.0	0.0	1790246.8		

MONTH: November 2006 TO September 2007
MOIS: Novembre 2006 À Septembre 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
APACHE	KINGSGATE	GO-76-05	101603.1	0.0	0.0	3798803.0		
	MONCHY	GO-59-07	29632.8	0.0	0.0	1113304.3		
		GO-76-05	299687.0	0.0	0.0	11184144.3		
TOTAL APACHE			499283.6			18846723.7		
ARC RESOURCES	ELMORE	GO-99-05	69682.5	0.0	0.0	2796024.0		
AVENIR TRADING	HUNTINGDON	GO-14-06	4754.7	0.0	0.0	181867.3		
AVISTA CORP	HUNTINGDON	GO-124-06	149500.3	0.0	0.0	5718386.5		
		GO-89-04	18501.5	0.0	0.0	707682.4		
	KINGSGATE	GO-124-06	1083225.5	0.0	0.0	41329975.2		
		GO-89-04	115596.6	0.0	0.0	4383422.9		
TOTAL AVISTA CORP			1366823.9			52139466.9		
AVISTA ENERGY	CARDSTON	GO-90-05	2248.2	0.0	0.0	86825.5		
	HUNTINGDON		282899.2	0.0	0.0	10820894.4		
	KINGSGATE		297800.4	0.0	0.0	11306267.9		
TOTAL AVISTA ENERGY			582947.8			22213987.7		
BAY STATE GAS	NIAGARA FALLS	GO-94-06	77508.8	0.0	0.0	2925957.2		
BEAR ENERGY	NIAGARA FALLS	GO-79-06	135.3	0.0	0.0	5083.2		
BOISE WHITE PAPER	SPRAGUE	GO-78-06	97814.0	0.0	0.0	3648093.8		
BONAVISTA PETROLEUM	ADEN	GO-119-05	6287.9	0.0	0.0	264388.8		
BOSTON GAS COMPANY	IROQUOIS	GO-116-06	145128.4	0.0	0.0	5468438.2		
	NIAGARA FALLS		93802.3	0.0	0.0	3541036.8		
TOTAL BOSTON GAS COMPANY			238930.7			9009475.0		
BP CANADA	ADEN	GO-91-05	17606.3	0.0	0.0	647544.1		
	CARDSTON		73415.4	0.0	0.0	2778740.0		
	CHIPPAWA		319567.6	0.0	0.0	12008551.9		
	ELMORE		548199.3	0.0	0.0	22897078.9		
	EMERSON		2190190.4	0.0	0.0	81691352.1		
	IROQUOIS		1358919.9	0.0	0.0	50606968.6		
	KINGSGATE		383434.0	0.0	0.0	14601741.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2007
MOIS: Septembre 2007

MONTH: November 2006
MOIS: Novembre 2006

TO September 2007
À Septembre 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
BP CANADA	MONCHY	GO-91-05	311670.0	0.0	0.0	11696974.7			3669561.0	0.0	0.0	137691704.5		
	NIAGARA FALLS		126222.0	0.0	0.0	4732063.0			1145306.5	0.0	0.0	43019375.8		
	ST CLAIR		138.0	0.0	0.0	5155.7			4203.9	0.0	0.0	157414.2		
TOTAL BP CANADA			862732.0			32653782.8			9710404.2			366190471.9		
BROOKFIELD ENERGY	CHIPPAWA	GO-16-07	0.0	0.0	0.0	0.0			112.1	0.0	0.0	4219.4		
BROOKLYN UNION GAS	IROQUOIS	GO-114-06	43800.0	0.0	0.0	1650384.0			484192.2	0.0	0.0	18244362.2		
	NIAGARA FALLS		25604.0	0.0	0.0	966551.0			282437.7	0.0	0.0	10662023.2		
TOTAL BROOKLYN UNION GAS			69404.0			2616935.0			766629.9			28906385.4		
BURLINGTON	ELMORE	GO-25-05	0.0	0.0	0.0	0.0			564587.2	0.0	0.0	22019892.4		
		GO-38-07	74526.4	0.0	0.0	2876718.9			306659.2	0.0	0.0	11837044.7		
	KINGSGATE	GO-25-05	0.0	0.0	0.0	0.0			206232.9	0.0	0.0	8232761.2		
		GO-38-07	39085.1	0.0	0.0	1555587.0			155801.1	0.0	0.0	6225473.2		
	MONCHY	GO-25-05	0.0	0.0	0.0	0.0			310520.9	0.0	0.0	12396949.6		
		GO-38-07	43509.2	0.0	0.0	1634640.6			177454.0	0.0	0.0	6772346.0		
TOTAL BURLINGTON			157120.7			6066946.5			1721255.3			67484466.9		
CANADA IMP OIL	ST STEPHEN	GO-37-06	37077.5	0.0	0.0	1503863.5			315444.2	0.0	0.0	12774857.7		
CARGILL GAS MKT LTD	IROQUOIS	GO-98-05	43848.0	0.0	0.0	1652192.7			488174.4	0.0	0.0	18394411.5		
CARGILL INC	CHIPPAWA	GO-44-05	0.0	0.0	0.0	0.0			101.9	0.0	0.0	3848.8		
	EAST HEREFORD	GO-44-07	0.0	0.0	0.0	0.0			4191.3	0.0	0.0	158305.4		
	EMERSON	GO-44-05	0.0	0.0	0.0	0.0			841317.8	0.0	0.0	31330676.3		
		GO-44-07	71900.6	0.0	0.0	2677578.5			322987.3	0.0	0.0	12028647.6		
	HUNTINGDON	GO-44-05	0.0	0.0	0.0	0.0			70413.6	0.0	0.0	2650680.8		
		GO-44-07	7166.4	0.0	0.0	270674.9			46427.4	0.0	0.0	1749460.4		
	IROQUOIS	GO-44-05	0.0	0.0	0.0	0.0			389747.4	0.0	0.0	14708681.8		
		GO-44-07	123396.0	0.0	0.0	4651676.8			519793.8	0.0	0.0	19594893.4		
	KINGSGATE	GO-44-05	0.0	0.0	0.0	0.0			197911.3	0.0	0.0	7392671.4		
		GO-44-07	54389.3	0.0	0.0	2060715.9			201369.2	0.0	0.0	7630535.5		
	MONCHY	GO-44-05	0.0	0.0	0.0	0.0			2481409.9	0.0	0.0	92919905.1		
		GO-44-07	602650.6	0.0	0.0	22563237.6			2147561.1	0.0	0.0	80404684.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: September 2007 / Septembre 2007

MONTH: MOIS: November 2006 / Novembre 2006 TO / À September 2007 / Septembre 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
CARGILL, INC	NIAGARA FALLS	GO-44-05	0.0	0.0	0.0	0.0			141226.1	0.0	0.0	5309867.9		
		GO-44-07	14097.0	0.0	0.0	532161.8			65450.6	0.0	0.0	2470763.0		
	PHILIPSBURG	GO-44-05	0.0	0.0	0.0	0.0			66596.5	0.0	0.0	2494550.0		
		GO-44-07	3002.9	0.0	0.0	111828.0			14989.8	0.0	0.0	558220.2		
TOTAL CARGILL, INC			876602.8			32867873.5			7511495.0			281405792.4		
CENTRAL HUDSON	IROQUOIS	GO-118-06	13258.0	0.0	0.0	499561.4			146890.8	0.0	0.0	5534845.4		
CHEHALIS POWER	HUNTINGDON	GO-05-05	0.0	0.0	0.0	0.0			93334.0	0.0	0.0	3561625.4		
		GO-43-07	64946.4	0.0	0.0	2478354.6			180741.0	0.0	0.0	6897076.5		
TOTAL CHEHALIS POWER			64946.4			2478354.6			274075.0			10458702.0		
CHEVRON CAN.	ELMORE	GO-122-05	30998.9	0.0	0.0	1298854.0			349484.2	0.0	0.0	14643388.5		
	KINGSGATE		5055.8	0.0	0.0	235267.8			27257.0	0.0	0.0	1040472.5		
	MONCHY		0.0	0.0	0.0	0.0			49478.2	0.0	0.0	1855876.0		
TOTAL CHEVRON CAN.			37054.7			1534121.8			426219.4			17539736.9		
CITIGROUP	EMERSON	GO-25-07	846.9	0.0	0.0	31648.7			846.9	0.0	0.0	31648.7		
CNR LTD.	ADEN	GO-136-05	2877.9	0.0	0.0	107633.5			21597.0	0.0	0.0	809612.1		
	ELMORE		58916.6	0.0	0.0	2626502.1			595054.4	0.0	0.0	26277895.5		
	KINGSGATE		12618.9	0.0	0.0	490244.2			147833.7	0.0	0.0	5618554.7		
	MONCHY		50760.0	0.0	0.0	1907053.2			562373.8	0.0	0.0	21105565.6		
TOTAL CNR LTD.			125173.4			5131433.0			1326858.9			53811627.9		
COLONIAL GAS	IROQUOIS	GO-110-06	5098.0	0.0	0.0	192092.6			56596.3	0.0	0.0	2132548.6		
CONCORD ENERGY	KINGSGATE	GO-53-06	1726.8	0.0	0.0	65532.1			13999.0	0.0	0.0	531875.7		
CONNECTICUT NG	IROQUOIS	GO-102-06	12917.0	0.0	0.0	486712.6			119179.7	0.0	0.0	4490691.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			8473.1	0.0	0.0	319859.5		
TOTAL CONNECTICUT NG			12917.0			486712.6			127652.8			4810550.7		
CONOCOPHILLIPS	CHIPPAWA	GO-44-06	5139.9	0.0	0.0	192078.1			142955.9	0.0	0.0	5350557.2		
	EAST HEREFORD		0.0	0.0	0.0	0.0			10892.5	0.0	0.0	407868.6		
	EMERSON		52037.7	0.0	0.0	1944648.8			749320.4	0.0	0.0	28047106.2		
	HUNTINGDON		3867.9	0.0	0.0	144543.4			75031.2	0.0	0.0	2808256.5		
	IROQUOIS		48705.8	0.0	0.0	1820135.7			1000388.2	0.0	0.0	37453577.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2007
MOIS: Septembre 2007

MONTH: November 2006
Novembre 2006

TO September 2007
À Septembre 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
CONOCOPHILLIPS	MONCHY	GO-44-06	0.0	0.0	0.0	0.0			289.0	0.0	0.0	10831.7		
	NIAGARA FALLS		56067.4	0.0	0.0	2095238.7			507799.1	0.0	0.0	19013221.9		
	ST STEPHEN		4273.9	0.0	0.0	159715.6			26006.3	0.0	0.0	974185.8		
TOTAL CONOCOPHILLIPS			170092.6			6356360.3			2512682.6			94065605.0		
CONOCOPHILLIPS CANAD	ELMORE	GO-6-06	49762.7	0.0	0.0	1920840.1			581452.4	0.0	0.0	22755008.1		
	MONCHY		19279.2	0.0	0.0	724319.5			211967.1	0.0	0.0	7942951.6		
TOTAL CONOCOPHILLIPS CANAD			69041.9			2645159.7			793419.5			30697959.7		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-06	49686.2	0.0	0.0	1917887.2			581887.2	0.0	0.0	22753338.4		
	KINGSGATE		8351.4	0.0	0.0	324451.9			77159.6	0.0	0.0	2939129.6		
	MONCHY		16984.3	0.0	0.0	638100.1			171404.8	0.0	0.0	6434650.3		
TOTAL CONOCOPHILLIPS WSTRN			75021.9			2880439.3			830451.6			32127118.2		
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	9348.0	0.0	0.0	352232.6			103565.9	0.0	0.0	3902363.1		
	NIAGARA FALLS		33601.0	0.0	0.0	1268437.8			372153.9	0.0	0.0	14048809.7		
TOTAL CONSOLIDATED EDISON			42949.0			1620670.4			475719.8			17951172.9		
CONSTELLATION	CHIPPAWA	GO-63-07	10.4	0.0	0.0	389.9			10.4	0.0	0.0	389.9		
		GO-71-05	0.0	0.0	0.0	0.0			94911.7	0.0	0.0	3566975.9		
	EAST HEREFORD	GO-63-07	13356.5	0.0	0.0	497796.8			13356.5	0.0	0.0	497796.8		
		GO-71-05	0.0	0.0	0.0	0.0			216686.7	0.0	0.0	8092671.3		
	ELMORE	GO-63-07	66413.1	0.0	0.0	2664493.5			66413.1	0.0	0.0	2664493.5		
		GO-71-05	0.0	0.0	0.0	0.0			707798.1	0.0	0.0	28223667.7		
	EMERSON	GO-63-07	37864.6	0.0	0.0	1410834.9			37864.6	0.0	0.0	1410834.9		
		GO-71-05	0.0	0.0	0.0	0.0			291151.6	0.0	0.0	10864558.2		
	HUNTINGDON	GO-63-07	16540.5	0.0	0.0	632674.1			16540.5	0.0	0.0	632674.1		
		GO-71-05	0.0	0.0	0.0	0.0			86113.0	0.0	0.0	3293822.3		
	IROQUOIS	GO-63-07	9956.1	0.0	0.0	370864.7			9956.1	0.0	0.0	370864.7		
		GO-71-05	0.0	0.0	0.0	0.0			212160.1	0.0	0.0	7915527.1		
	KINGSGATE		0.0	0.0	0.0	0.0			512.9	0.0	0.0	19449.2		
	MONCHY	GO-63-07	14493.4	0.0	0.0	544517.0			14493.4	0.0	0.0	544517.0		
		GO-71-05	0.0	0.0	0.0	0.0			459690.8	0.0	0.0	17289850.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: MOIS: September 2007 Septembre 2007						MONTH: MOIS: November 2006 Novembre 2006			TO À September 2007 Septembre 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONSTELLATION	NIAGARA FALLS	GO-63-07	79758.0	0.0	0.0	2990127.6			79758.0	0.0	0.0	2990127.6		
		GO-71-05	0.0	0.0	0.0	0.0			535385.3	0.0	0.0	20110841.6		
TOTAL CONSTELLATION			238392.6			9111698.5			2842802.8			108489062.2		
CONSTELLATION NEWEN	KINGSGATE	GO-64-07	10755.0	0.0	0.0	417831.7			10755.0	0.0	0.0	417831.7		
		GO-74-05	0.0	0.0	0.0	0.0			110115.0	0.0	0.0	4189996.1		
	MONCHY	GO-64-07	8428.0	0.0	0.0	316640.0			8428.0	0.0	0.0	316640.0		
		GO-74-05	0.0	0.0	0.0	0.0			43264.0	0.0	0.0	1625244.2		
TOTAL CONSTELLATION NEWEN			19183.0			734471.7			172562.0			6549712.0		
DEVON CANADA CORP.	KINGSGATE	GO-75-06	14155.5	0.0	0.0	537201.2			157143.5	0.0	0.0	5964291.7		
DIRECT ENERGY	EAST HEREFORD	GO-51-06	0.0	0.0	0.0	0.0			821.8	0.0	0.0	30735.3		
	ELMORE		5430.4	0.0	0.0	212708.8			66469.0	0.0	0.0	2602829.6		
	EMERSON		16464.9	0.0	0.0	613152.9			135021.5	0.0	0.0	5028200.9		
	IROQUOIS		51310.5	0.0	0.0	1909776.9			179103.4	0.0	0.0	6666228.8		
	NIAGARA FALLS		425.6	0.0	0.0	15840.8			15149.3	0.0	0.0	563857.0		
	ST CLAIR		0.0	0.0	0.0	0.0			2.7	0.0	0.0	101.9		
TOTAL DIRECT ENERGY			73631.4			2751479.4			396567.7			14891953.4		
DOMINION EXPLORATION	ELMORE	GO-103-04	0.0	0.0	0.0	0.0			41744.7	0.0	0.0	1624075.0		
		GO-92-06	0.0	0.0	0.0	0.0			109625.1	0.0	0.0	4265741.8		
TOTAL DOMINION EXPLORATION			0.0			0.0			151369.8			5889816.8		
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	3177.0	0.0	0.0	113101.2			33221.1	0.0	0.0	1182671.1		
		GO-98-04	0.0	0.0	0.0	0.0			8356.2	0.0	0.0	297480.7		
TOTAL DR FOUR BEAT ENERGY			3177.0			113101.2			41577.3			1480151.8		
DTE ENERGY TRADING	EAST HEREFORD	GO-72-06	0.0	0.0	0.0	0.0			58235.0	0.0	0.0	2197789.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			10057.0	0.0	0.0	379551.2		
TOTAL DTE ENERGY TRADING			0.0			0.0			68292.0			2577340.2		
DUKE ENERGY	ST STEPHEN	GO-2-07	45154.1	0.0	0.0	1687407.9			383403.6	0.0	0.0	14354402.7		
DYNEGY	CHIPPAWA	GO-28-05	0.0	0.0	0.0	0.0			104957.7	0.0	0.0	3904426.5		
		GO-31-07	24498.8	0.0	0.0	911355.4			84955.3	0.0	0.0	3160337.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2007
MOIS: Septembre 2007

MONTH: November 2006
MOIS: Novembre 2006

TO September 2007
À Septembre 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
DYNEGY	IROQUOIS	GO-28-05	0.0	0.0	0.0	0.0			328.5	0.0	0.0	12220.2		
		GO-31-07	1830.0	0.0	0.0	68076.0			15413.2	0.0	0.0	573371.1		
	NIAGARA FALLS	GO-28-05	0.0	0.0	0.0	0.0			2422.7	0.0	0.0	90124.4		
		GO-31-07	0.0	0.0	0.0	0.0			661.5	0.0	0.0	24607.8		
TOTAL DYNEGY			26328.8			979431.4			208738.9			7765087.2		
EAGLE ENERGY PARTNER	ELMORE	GO-90-06	9682.0	0.0	0.0	387280.0			62844.7	0.0	0.0	2513788.0		
	KINGSGATE		0.0	0.0	0.0	0.0			336.8	0.0	0.0	12798.4		
	MONCHY		0.0	0.0	0.0	0.0			1707.1	0.0	0.0	64135.7		
TOTAL EAGLE ENERGY PARTNER			9682.0			387280.0			64888.6			2590722.1		
EL PASO MARKETING	NIAGARA FALLS	GO-102-05	23217.0	0.0	0.0	870405.4			287985.0	0.0	0.0	10816936.8		
EMERA ENERGY INC.	ST STEPHEN	GO-23-06	92142.5	0.0	0.0	3736378.3			815722.9	0.0	0.0	33013893.3		
ENBRIDGE GAS DIST	ELMORE	GO-66-06	55772.3	0.0	0.0	2237027.0			652128.2	0.0	0.0	26135136.9		
ENBRIDGE GAS SERVICE	ELMORE	GO-69-05	30281.1	0.0	0.0	1217905.9			350938.1	0.0	0.0	14085134.4		
	EMERSON		10335.4	0.0	0.0	385097.0			63660.6	0.0	0.0	2375925.4		
	MONCHY		17125.5	0.0	0.0	638096.1			52465.5	0.0	0.0	1956806.3		
	OJIBWAY (WINDSOR)		29.3	0.0	0.0	1106.7			29.3	0.0	0.0	1106.7		
TOTAL ENBRIDGE GAS SERVICE			57771.3			2242205.6			467093.5			18416972.8		
ENCANA CORPORATION	ADEN	GO-125-05	16824.6	0.0	0.0	606190.3			178849.6	0.0	0.0	6461295.5		
	ELMORE		59138.8	0.0	0.0	2360229.5			683600.7	0.0	0.0	26895812.0		
	MONCHY		14993.6	0.0	0.0	562709.8			152999.0	0.0	0.0	5759143.1		
TOTAL ENCANA CORPORATION			90957.0			3529129.6			1015449.3			39116250.5		
ENCO GAS	HUNTINGDON	GO-15-07	0.0	0.0	0.0	0.0			29887.0	0.0	0.0	1138097.0		
ENERGETIX, INC	CHIPPAWA	GO-109-05	3515.9	0.0	0.0	132584.2			65357.4	0.0	0.0	2454653.2		
ENERGYNORTH	IROQUOIS	GO-100-06	3400.0	0.0	0.0	128112.0			37744.7	0.0	0.0	1422698.4		
	NIAGARA FALLS		2594.2	0.0	0.0	97931.1			28906.3	0.0	0.0	1091212.8		
TOTAL ENERGYNORTH			5994.2			226043.1			66651.0			2513911.3		
ESPRIT EXPLORATION	ADEN	GO-1-07	116.9	0.0	0.0	4617.6			1378.5	0.0	0.0	54000.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: September 2007 Septembre 2007

MONTH: MOIS: November 2006 Novembre 2006 TO À September 2007 Septembre 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
ESSEX GAS COMP	IROQUOIS	GO-106-06	1699.0	0.0	0.0	64018.3			18861.7	0.0	0.0	710830.8		
	NIAGARA FALLS		1308.0	0.0	0.0	49377.0			14656.9	0.0	0.0	553298.0		
TOTAL ESSEX GAS COMP			3007.0			113395.3			33518.6			1264128.8		
FB ENERGY CANADA CRP	CHIPPAWA	GO-83-05	0.0	0.0	0.0	0.0			897.6	0.0	0.0	33789.5		
	EAST HEREFORD		0.0	0.0	0.0	0.0			21428.3	0.0	0.0	799688.5		
	EMERSON		344.7	0.0	0.0	12843.5			190644.9	0.0	0.0	7106945.6		
	HUNTINGDON		0.0	0.0	0.0	0.0			34388.2	0.0	0.0	1307082.5		
	IROQUOIS		1331.2	0.0	0.0	49587.2			35996.3	0.0	0.0	1343691.9		
	KINGSGATE		12458.1	0.0	0.0	483997.2			144204.8	0.0	0.0	5497349.8		
	MONCHY		0.0	0.0	0.0	0.0			41932.5	0.0	0.0	1575243.0		
	NIAGARA FALLS		10413.8	0.0	0.0	390413.4			74197.7	0.0	0.0	2782851.8		
TOTAL FB ENERGY CANADA CRP			24547.8			936841.3			543690.3			20446042.5		
GIBSON ENERGY	EMERSON	GO-127-05	2643.2	0.0	0.0	98485.6			35682.9	0.0	0.0	1331478.2		
	MONCHY		0.0	0.0	0.0	0.0			842.5	0.0	0.0	31652.7		
TOTAL GIBSON ENERGY			2643.2			98485.6			36525.4			1363131.0		
HARVEST OPERATIONS	MONCHY	GO-13-07	147.5	0.0	0.0	5265.8			1239.8	0.0	0.0	44260.9		
HUNT OIL	ELMORE	GO-18-05	0.0	0.0	0.0	0.0			59410.1	0.0	0.0	2339569.8		
		GO-62-07	7996.8	0.0	0.0	314914.0			24728.9	0.0	0.0	973824.1		
TOTAL HUNT OIL			7996.8			314914.0			84139.0			3313393.9		
HUSKY ENERGY	CHIPPAWA	GO-22-07	4686.3	0.0	0.0	175220.8			24347.2	0.0	0.0	912028.8		
		GO-32-05	0.0	0.0	0.0	0.0			86538.2	0.0	0.0	3241700.4		
	EAST HEREFORD	GO-22-07	0.0	0.0	0.0	0.0			520.3	0.0-	0.0	19504.3		
		GO-32-05	0.0	0.0	0.0	0.0			4596.6	0.0	0.0	172088.1		
	ELMORE	GO-22-07	17045.2	0.0	0.0	672603.6			86399.1	0.0	0.0	3422294.3		
		GO-32-05	0.0	0.0	0.0	0.0			104878.1	0.0	0.0	4113684.9		
	EMERSON	GO-22-07	16140.5	0.0	0.0	603729.4			77296.8	0.0	0.0	2895648.4		
		GO-32-05	0.0	0.0	0.0	0.0			108252.6	0.0	0.0	4059450.7		
	IROQUOIS	GO-22-07	17221.9	0.0	0.0	643926.8			77287.5	0.0	0.0	2894840.0		
		GO-32-05	0.0	0.0	0.0	0.0			39820.4	0.0	0.0	1510325.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: September 2007 / Septembre 2007

MONTH: MOIS: November 2006 / Novembre 2006 TO / À September 2007 / Septembre 2007

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HUSKY ENERGY	KINGSGATE	GO-22-07	9675.4	0.0	0.0	375986.0			48930.3	0.0	0.0	1866049.8		
		GO-32-05	0.0	0.0	0.0	0.0			39342.4	0.0	0.0	1494483.0		
	MONCHY	GO-22-07	95282.4	0.0	0.0	3576901.4			495413.4	0.0	0.0	18597819.5		
		GO-32-05	0.0	0.0	0.0	0.0			702108.7	0.0	0.0	26054034.0		
	NIAGARA FALLS	GO-22-07	9222.9	0.0	0.0	344844.2			55046.2	0.0	0.0	2062364.8		
		GO-32-05	0.0	0.0	0.0	0.0			109617.8	0.0	0.0	4044615.7		
TOTAL HUSKY ENERGY			169274.6			6393212.2			2060395.6			77360932.0		
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	0.0	0.0	0.0	0.0			73146.5	0.0	0.0	3067034.3		
		GO-6-07	19055.2	0.0	0.0	771735.6			125622.6	0.0	0.0	5087411.3		
TOTAL HYDRO-QUEBEC			19055.2			771735.6			198769.1			8154445.6		
IGI RESOURCES	HUNTINGDON	GO-13-06	138339.4	0.0	0.0	5256897.2			1534024.4	0.0	0.0	58292927.2		
	KINGSGATE		7095.9	0.0	0.0	269644.2			72527.6	0.0	0.0	2738735.0		
TOTAL IGI RESOURCES			145435.3			5526541.4			1606552.0			61031662.2		
INTALCO	HUNTINGDON	GO-12-07	0.0	0.0	0.0	0.0			7049.1	0.0	0.0	269374.3		
		GO-4-05	0.0	0.0	0.0	0.0			8549.1	0.0	0.0	321100.9		
TOTAL INTALCO			0.0			0.0			15598.2			590475.2		
INTEGRYS ENERGY CANA	EMERSON	GO-85-06	3980.4	0.0	0.0	148747.5			62333.9	0.0	0.0	2331877.0		
	IROQUOIS		0.0	0.0	0.0	0.0			14.1	0.0	0.0	527.5		
	MONCHY		1855.8	0.0	0.0	69722.4			22916.7	0.0	0.0	860104.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			28.2	0.0	0.0	1054.7		
TOTAL INTEGRYS ENERGY CANA			5836.2			218469.9			85292.9			3193563.1		
INTEGRYS ENERGY SER	EMERSON	GO-87-06	2267.1	0.0	0.0	84721.5			5309.9	0.0	0.0	198772.3		
	IROQUOIS		0.0	0.0	0.0	0.0			1407.5	0.0	0.0	52753.1		
TOTAL INTEGRYS ENERGY SER			2267.1			84721.5			6717.4			251525.4		
INTEGRYS/NEW YORK	CORNWALL	GO-47-06	342.3	0.0	0.0	12791.8			17047.7	0.0	0.0	638388.3		
JD IRVING	ST STEPHEN	GO-107-05	7874.9	0.0	0.0	319327.2			83967.5	0.0	0.0	3397871.1		
KEYSPAN GAS EAST	IROQUOIS	GO-108-06	37434.0	0.0	0.0	1410513.1			579784.0	0.0	0.0	21846261.3		
	NIAGARA FALLS		2136.4	0.0	0.0	80649.1			23536.5	0.0	0.0	888502.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2007
MOIS: Septembre 2007

TO: September 2007
À: Septembre 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
TOTAL KEYSPAN GAS EAST			39570.4			1491162.2			603320.5			22734764.2		
LOUIS DREYFUS	IROQUOIS	GO-50-05	0.0	0.0	0.0	0.0			11367.9	0.0	0.0	424092.1		
MACQUARIE COOK	IROQUOIS	GO-122-06	837.3	0.0	0.0	31649.9			1423.3	0.0	0.0	53800.7		
MEAD CORPORATION	CORNWALL	GO-107-04	0.0	0.0	0.0	0.0			1450.4	0.0	0.0	54317.5		
		GO-133-06	853.6	0.0	0.0	31967.3			7680.6	0.0	0.0	287638.5		
TOTAL MEAD CORPORATION			853.6			31967.3			9131.0			341956.0		
MERRILL LYNH COM CDA	EMERSON	GO-68-06	2997.1	0.0	0.0	111612.0			3914.9	0.0	0.0	145790.9		
	IROQUOIS		1835.6	0.0	0.0	68357.7			28846.0	0.0	0.0	1074225.1		
	MONCHY		10940.2	0.0	0.0	407413.1			10940.2	0.0	0.0	407413.1		
	ST CLAIR		3399.3	0.0	0.0	126589.9			4532.4	0.0	0.0	168786.6		
	ST STEPHEN		2708.1	0.0	0.0	100849.6			22034.5	0.0	0.0	820564.8		
TOTAL MERRILL LYNH COM CDA			21880.3			814822.4			70268.0			2616780.4		
MIDDLETON ENERGY	SIERRA	GO-55-07	372.4	0.0	0.0	13957.6			751.5	0.0	0.0	28166.2		
		GO-56-05	0.0	0.0	0.0	0.0			4506.9	0.0	0.0	168918.6		
TOTAL MIDDLETON ENERGY			372.4			13957.6			5258.4			197084.8		
MINNESOTA ENERGY	SPRAGUE	GO-48-06	1359.8	0.0	0.0	50885.9			27596.0	0.0	0.0	1031321.2		
MONTANA-DAKOTA	MONCHY	GO-24-05	0.0	0.0	0.0	0.0			12694.0	0.0	0.0	475722.9		
		GO-35-07	1342.2	0.0	0.0	50372.8			5459.1	0.0	0.0	205101.3		
TOTAL MONTANA-DAKOTA			1342.2			50372.8			18153.1			680824.2		
NARRAGANSETT ELECTRI	IROQUOIS	GO-104-06	840.0	0.0	0.0	31651.2			9306.7	0.0	0.0	350676.5		
NATIONAL FUEL	CHIPPAWA	GO-34-06	6577.9	0.0	0.0	245816.1			90440.7	0.0	0.0	3385704.8		
	NAPIERVILLE		17.6	0.0	0.0	657.7			375.2	0.0	0.0	14046.5		
	NIAGARA FALLS		15172.8	0.0	0.0	567007.5			429439.2	0.0	0.0	16073579.6		
TOTAL NATIONAL FUEL			21768.3			813481.3			520255.1			19473330.9		
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	0.0	0.0	0.0	0.0			42625.8	0.0	0.0	1611255.2		
		GO-9-07	8490.0	0.0	0.0	320922.0			51763.6	0.0	0.0	1956664.0		
	NIAGARA FALLS	GO-11-05	0.0	0.0	0.0	0.0			109671.3	0.0	0.0	4140893.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: September 2007 / Septembre 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NATIONAL FUEL GAS	NIAGARA FALLS	GO-9-07	22276.0	0.0	0.0	842032.8		
TOTAL NATIONAL FUEL GAS			30766.0			1162954.8		
NATIONAL FUEL MKT	HUNTINGDON	GO-108-05	0.0	0.0	0.0	0.0		
NEXEN INC.	CHIPPAWA	GO-76-04	0.0	0.0	0.0	0.0		
		GO-83-06	16939.5	0.0	0.0	635400.6		
	ELMORE	GO-76-04	0.0	0.0	0.0	0.0		
		GO-83-06	150859.3	0.0	0.0	6034372.0		
	EMERSON	GO-76-04	0.0	0.0	0.0	0.0		
		GO-83-06	252950.2	0.0	0.0	9424924.0		
	HUNTINGDON		13255.4	0.0	0.0	507019.1		
	IROQUOIS	GO-76-04	0.0	0.0	0.0	0.0		
		GO-83-06	22069.2	0.0	0.0	822077.7		
	KINGSGATE	GO-76-04	0.0	0.0	0.0	0.0		
		GO-83-06	40771.9	0.0	0.0	1586027.0		
	MONCHY	GO-76-04	0.0	0.0	0.0	0.0		
		GO-83-06	368234.9	0.0	0.0	13834585.1		
	NIAGARA FALLS	GO-76-04	0.0	0.0	0.0	0.0		
		GO-83-06	123420.9	0.0	0.0	4627049.7		
	ST CLAIR	GO-76-04	0.0	0.0	0.0	0.0		
		GO-83-06	0.0	0.0	0.0	0.0		
TOTAL NEXEN INC.			988501.3			37471455.2		
NJR ENERGY	IROQUOIS	GO-17-06	24293.6	0.0	0.0	907851.8		
	NIAGARA FALLS		6038.1	0.0	0.0	225643.8		
	ST CLAIR		0.0	0.0	0.0	0.0		
TOTAL NJR ENERGY			30331.7			1133495.6		
NORTHEAST GAS MKTS	IROQUOIS	GO-138-06	54712.2	0.0	0.0	2061555.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL NORTHEAST GAS MKTS			54712.2			2061555.7		

MONTH: MOIS: November 2006 / Novembre 2006 TO À September 2007 / Septembre 2007

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
127877.1	0.0	0.0	4833754.3		
331937.8	.		12542566.9		
11597.1	0.0	0.0	438370.4		
7825.1	0.0	0.0	294067.3		
203393.0	0.0	0.0	7644841.9		
150068.1	0.0	0.0	6002724.0		
1609909.4	0.0	0.0	64396376.0		
246486.2	0.0	0.0	9201330.3		
2441802.6	0.0	0.0	91078801.6		
25510.3	0.0	0.0	975769.0		
35718.3	0.0	0.0	1333364.2		
418270.7	0.0	0.0	15602119.8		
14375.8	0.0	0.0	543405.2		
347658.1	0.0	0.0	13243237.7		
187146.9	0.0	0.0	7019879.9		
3244618.7	0.0	0.0	121738454.3		
148481.5	0.0	0.0	5579935.0		
1544722.8	0.0	0.0	58023752.8		
1561.5	0.0	0.0	58493.8		
23288.5	0.0	0.0	872867.2		
10650837.5			403609420.0		
241709.7	0.0	0.0	9047953.9		
64293.5	0.0	0.0	2407142.4		
130750.4	0.0	0.0	4893375.4		
436753.6			16348471.8		
219454.1	0.0	0.0	8269030.6		
6854.1	0.0	0.0	258742.3		
226308.2			8527772.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2007
MOIS: Septembre 2007

MONTH: November 2006
MOIS: Novembre 2006

TO September 2007
À Septembre 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
NORTHERN UTILITIES	NIAGARA FALLS	GO-96-06	1676.9	0.0	0.0	63303.0			19679.8	0.0	0.0	742912.5		
NW NATURAL GAS	HUNTINGDON	GO-115-05	39967.3	0.0	0.0	1528749.2			538340.4	0.0	0.0	20591520.3		
	KINGSGATE		0.0	0.0	0.0	0.0			60281.2	0.0	0.0	2290250.2		
TOTAL NW NATURAL GAS			39967.3			1528749.2			598621.6			22881770.5		
NYSEG	IROQUOIS	GO-58-06	5736.0	0.0	0.0	216132.5			63556.7	0.0	0.0	2394816.5		
NYSEG SOLUTIONS	CHIPPAWA	GO-137-05	35.1	0.0	0.0	1323.2			752.7	0.0	0.0	28309.5		
OMIMEX CANADA	REAGAN FIELD	GO-106-05	437.3	0.0	0.0	17986.1			6046.8	0.0	0.0	266966.9		
OXY ENERGY CANADA	HUNTINGDON	GO-54-05	0.0	0.0	0.0	0.0			245097.6	0.0	0.0	9237728.2		
		GO-60-07	30773.6	0.0	0.0	1159856.9			72229.3	0.0	0.0	2722322.2		
	KINGSGATE	GO-54-05	0.0	0.0	0.0	0.0			471546.8	0.0	0.0	17772598.2		
		GO-60-07	96726.3	0.0	0.0	3645614.1			192272.1	0.0	0.0	7246735.2		
	MONCHY	GO-54-05	0.0	0.0	0.0	0.0			64247.9	0.0	0.0	2421503.3		
		GO-60-07	16927.4	0.0	0.0	637993.7			34421.5	0.0	0.0	1297346.3		
TOTAL OXY ENERGY CANADA			144427.3			5443464.7			1079815.2			40698233.4		
P U D CLARK COUNTY	HUNTINGDON	GO-117-05	25047.6	0.0	0.0	949554.5			119984.7	0.0	0.0	4557265.0		
PACIFIC GAS & ELEC	KINGSGATE	GO-84-05	477728.9	0.0	0.0	18583654.9			5399048.6	0.0	0.0	205381994.2		
PERC CANADA, INC.	EMERSON	GO-15-06	0.0	0.0	0.0	0.0			11236.0	0.0	0.0	418541.0		
	IROQUOIS		8591.6	0.0	0.0	320037.1			43383.0	0.0	0.0	1616016.8		
	NIAGARA FALLS		1046.2	0.0	0.0	38971.0			44774.9	0.0	0.0	1667865.0		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			2280.4	0.0	0.0	84944.9		
TOTAL PERC CANADA, INC.			9637.8			359008.1			101674.3			3787367.7		
PETRO-CANADA	ELMORE	GO-111-05	84458.2	0.0	0.0	3340321.7			986576.4	0.0	0.0	38964492.0		
	KINGSGATE		23021.0	0.0	0.0	894596.1			264151.8	0.0	0.0	9997614.7		
	MONCHY		51711.5	0.0	0.0	1942801.0			553040.6	0.0	0.0	20760944.3		
TOTAL PETRO-CANADA			159190.7			6177718.9			1803768.8			69723051.0		
PIONEER	ELMORE	GO-77-06	77230.7	0.0	0.0	3167251.2			905890.7	0.0	0.0	36976831.2		
PORTLAND G.E.	KINGSGATE	GO-93-05	32961.0	0.0	0.0	1250870.0			258832.5	0.0	0.0	9822789.9		
POWEREX	EMERSON	GO-2-05	0.0	0.0	0.0	0.0			63788.5	0.0	0.0	2380767.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: MOIS: September 2007 Septembre 2007						MONTH: MOIS: November 2006 Novembre 2006			TO À September 2007 Septembre 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
POWEREX	EMERSON	GO-4-07	6733.9	0.0	0.0	250905.1			60593.2	0.0	0.0	2262946.5		
	HUNTINGDON	GO-2-05	0.0	0.0	0.0	0.0			25216.0	0.0	0.0	964512.0		
		GO-4-07	1241.2	0.0	0.0	47475.9			36200.5	0.0	0.0	1384669.1		
	KINGSGATE	GO-2-05	0.0	0.0	0.0	0.0			20031.4	0.0	0.0	760770.3		
		GO-4-07	16181.2	0.0	0.0	614562.0			64308.7	0.0	0.0	2442444.4		
	MONCHY	GO-2-05	0.0	0.0	0.0	0.0			8614.3	0.0	0.0	323639.2		
TOTAL POWEREX			24156.3			912943.0			278752.6			10519749.4		
PPM ENERGY CANADA	ELMORE	GO-11-06	165620.3	0.0	0.0	6679467.0			1894860.3	0.0	0.0	76889819.2		
	KINGSGATE		80082.7	0.0	0.0	3194498.9			848215.1	0.0	0.0	32352705.5		
TOTAL PPM ENERGY CANADA			245703.0			9873965.9			2743075.4			109242524.7		
PROGAS	ELMORE	GO-16-05	0.0	0.0	0.0	0.0			374013.1	0.0	0.0	14272339.8		
		GO-19-07	68417.8	0.0	0.0	2610823.2			431818.4	0.0	0.0	16478190.1		
	EMERSON	GO-16-05	0.0	0.0	0.0	0.0			34535.9	0.0	0.0	1296984.1		
		GO-19-07	2486.3	0.0	0.0	92328.7			24159.3	0.0	0.0	906385.3		
	NIAGARA FALLS	GO-16-05	0.0	0.0	0.0	0.0			4191.0	0.0	0.0	158210.3		
		GO-19-07	790.7	0.0	0.0	29848.9			4842.8	0.0	0.0	182815.7		
TOTAL PROGAS			71694.8			2733000.8			873560.5			33294925.3		
PUGET SOUND	HUNTINGDON	GO-9-06	85314.3	0.0	0.0	3263272.0			919633.0	0.0	0.0	35175962.3		
	KINGSGATE		63637.2	0.0	0.0	2475487.2			687000.6	0.0	0.0	26129507.7		
TOTAL PUGET SOUND			148951.5			5738759.2			1606633.6			61305469.9		
REGENT RESOURCES	REAGAN FIELD	GO-76-06	429.1	0.0	0.0	15018.5			4798.4	0.0	0.0	167944.0		
REYNOLDS METAL COMP.	CORNWALL	GO-104-05	967.5	0.0	0.0	36020.0			13957.9	0.0	0.0	521312.2		
RG&E	CHIPPAWA	GO-100-05	28930.8	0.0	0.0	1092716.3			479293.4	0.0	0.0	18102911.9		
SDG&E	KINGSGATE	GO-137-06	0.0	0.0	0.0	0.0			325980.7	0.0	0.0	12374917.2		
SELKIRK	IROQUOIS	GO-129-05	9631.0	0.0	0.0	361355.1			130019.7	0.0	0.0	4878340.7		
SEMCANADA ENERGY	ADEN	GO-26-05	0.0	0.0	0.0	0.0			863.0	0.0	0.0	31491.8		
		GO-51-07	260.5	0.0	0.0	9492.6			1052.4	0.0	0.0	38171.4		
	ELMORE	GO-26-05	0.0	0.0	0.0	0.0			4882.3	0.0	0.0	196496.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2007
MOIS: Septembre 2007

TO September 2007
À Septembre 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SEMCANADA ENERGY	ELMORE	GO-51-07	909.2	0.0	0.0	36495.3			4606.8	0.0	0.0	184916.8		
TOTAL SEMCANADA ENERGY			1169.7			45987.9			11404.5			451076.9		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-85-05	10619.0	0.0	0.0	398106.3			79335.2	0.0	0.0	2979494.8		
	EMERSON		22685.0	0.0	0.0	845243.1			108070.0	0.0	0.0	4029050.1		
	HUNTINGDON		18718.0	0.0	0.0	699491.6			216974.7	0.0	0.0	8122542.1		
	IROQUOIS		47236.0	0.0	0.0	1759541.0			1069548.5	0.0	0.0	39896224.9		
	KINGSGATE		97761.0	0.0	0.0	3644530.0			780172.9	0.0	0.0	29164899.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			132661.3	0.0	0.0	4983561.0		
	ST CLAIR		11775.0	0.0	0.0	439914.0			43937.8	0.0	0.0	1644276.2		
	ST STEPHEN		21276.0	0.0	0.0	864231.1			174246.8	0.0	0.0	7055083.8		
TOTAL SEMPRA ENERGY TRADIN			230070.0			8651057.1			2604947.2			97875132.5		
SEQUENT ENERGY	HUNTINGDON	GO-43-06	71.9	0.0	0.0	2689.1			349.7	0.0	0.0	13078.8		
SHELL ENERGY NORTH	CHIPPAWA	GO-131-06	8560.5	0.0	0.0	320933.2			96796.9	0.0	0.0	3635375.3		
		GO-94-04	0.0	0.0	0.0	0.0			23048.1	0.0	0.0	865430.8		
	CORNWALL	GO-131-06	0.0	0.0	0.0	0.0			5365.4	0.0	0.0	200000.0		
		GO-94-04	0.0	0.0	0.0	0.0			1935.0	0.0	0.0	72177.5		
	EAST HEREFORD	GO-131-06	7230.4	0.0	0.0	269477.0			163826.7	0.0	0.0	6117251.3		
		GO-94-04	0.0	0.0	0.0	0.0			22700.3	0.0	0.0	847465.2		
	ELMORE	GO-131-06	970.2	0.0	0.0	36896.7			8063.9	0.0	0.0	310858.9		
		GO-94-04	0.0	0.0	0.0	0.0			1708.3	0.0	0.0	66005.6		
	EMERSON	GO-131-06	204515.3	0.0	0.0	7620239.7			1956709.8	0.0	0.0	72974840.5		
		GO-94-04	0.0	0.0	0.0	0.0			464016.9	0.0	0.0	17300026.0		
	HUNTINGDON	GO-131-06	61102.0	0.0	0.0	2337151.5			206847.6	0.0	0.0	7911920.7		
		GO-94-04	0.0	0.0	0.0	0.0			21285.7	0.0	0.0	814178.0		
	IROQUOIS	GO-131-06	16164.5	0.0	0.0	602127.6			271993.1	0.0	0.0	10141514.1		
		GO-94-04	0.0	0.0	0.0	0.0			96030.0	0.0	0.0	3581629.4		
	KINGSGATE	GO-131-06	49919.0	0.0	0.0	1939353.1			282498.8	0.0	0.0	10777526.9		
		GO-94-04	0.0	0.0	0.0	0.0			105635.0	0.0	0.0	4004201.0		
	MONCHY	GO-131-06	69509.7	0.0	0.0	2608699.0			473664.5	0.0	0.0	17779623.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2007
MOIS: Septembre 2007

MONTH: November 2006 TO September 2007
MOIS: Novembre 2006 À Septembre 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SHELL ENERGY NORTH	MONCHY	GO-94-04	0.0	0.0	0.0	0.0			51295.3	0.0	0.0	1923113.0		
	NAPIERVILLE	GO-131-06	38.2	0.0	0.0	1422.2			5721.3	0.0	0.0	213223.6		
		GO-94-04	0.0	0.0	0.0	0.0			3053.5	0.0	0.0	113870.4		
	NIAGARA FALLS	GO-131-06	71018.9	0.0	0.0	2662498.7			508907.4	0.0	0.0	19114027.3		
		GO-94-04	0.0	0.0	0.0	0.0			43451.5	0.0	0.0	1631537.0		
	ST CLAIR	GO-131-06	2008.9	0.0	0.0	75052.5			29387.0	0.0	0.0	1099584.1		
	ST STEPHEN		109746.6	0.0	0.0	4148421.4			816620.8	0.0	0.0	30868265.6		
		GO-94-04	0.0	0.0	0.0	0.0			132481.4	0.0	0.0	5007796.8		
TOTAL SHELL ENERGY NORTH			600784.2			22622272.5			5793044.2			217371442.9		
SITHE/INDEPEND	CHIPPAWA	GO-3-06	34031.6	0.0	0.0	1285373.5			249733.1	0.0	0.0	9432419.3		
SMUD	KINGSGATE	GO-5-06	53422.1	0.0	0.0	2075982.8			600091.6	0.0	0.0	22824719.6		
SOUTHERN CONNECTICUT	IROQUOIS	GO-98-06	18392.0	0.0	0.0	693010.6			183116.6	0.0	0.0	6899833.5		
SPRAGUE ENERGY	CHIPPAWA	GO-128-06	4542.0	0.0	0.0	170370.4			52752.0	0.0	0.0	1981851.3		
	CORNWALL		864.0	0.0	0.0	32166.7			8911.0	0.0	0.0	332407.0		
	IROQUOIS		609.0	0.0	0.0	22685.3			26941.0	0.0	0.0	1005185.3		
	NAPIERVILLE		96.0	0.0	0.0	3574.1			2120.0	0.0	0.0	79069.7		
	NIAGARA FALLS		9105.0	0.0	0.0	341346.5			77123.0	0.0	0.0	2894984.3		
TOTAL SPRAGUE ENERGY			15216.0			570142.9			167847.0			6293497.6		
ST.LAWRENCE	CORNWALL	GO-68-04	0.0	0.0	0.0	0.0			30315.7	0.0	0.0	1130353.0		
		GO-74-06	590.7	0.0	0.0	21985.9			38440.3	0.0	0.0	1435544.1		
	IROQUOIS	GO-68-04	0.0	0.0	0.0	0.0			2709.8	0.0	0.0	101043.9		
		GO-74-06	340.2	0.0	0.0	12658.8			5792.4	0.0	0.0	216278.7		
	ST CLAIR		948.3	0.0	0.0	35295.7			7565.1	0.0	0.0	282300.9		
TOTAL ST.LAWRENCE			1879.2			69940.4			84823.3			3165520.5		
SUNCOR ENERGY	ELMORE	GO-19-05	0.0	0.0	0.0	0.0			129044.9	0.0	0.0	5151162.1		
		GO-24-07	19617.5	0.0	0.0	782542.1			102182.4	0.0	0.0	4076055.9		
	KINGSGATE	GO-19-05	0.0	0.0	0.0	0.0			164148.3	0.0	0.0	6217296.9		
		GO-24-07	35515.0	0.0	0.0	1344242.7			173010.0	0.0	0.0	6550543.7		
TOTAL SUNCOR ENERGY			55132.5			2126784.8			568385.6			21995058.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2007
MOIS: Septembre 2007

MONTH: November 2006
MOIS: Novembre 2006

TO September 2007
À Septembre 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
TALISMAN	ELMORE	GO-34-05	0.0	0.0	0.0	0.0			199280.7	0.0	0.0	8461098.8		
		GO-46-07	25961.2	0.0	0.0	1165657.9			107161.2	0.0	0.0	4776218.8		
TOTAL TALISMAN			25961.2			1165657.9			306441.9			13237317.6		
TCPL	EMERSON	GO-96-05	34052.0	0.0	0.0	1268777.5			299701.9	0.0	0.0	11185664.6		
TENASKA MARKETING	ADEN	GO-77-05	373.2	0.0	0.0	13248.6			5049.6	0.0	0.0	179747.5		
	CARDSTON		2128.6	0.0	0.0	80546.2			35773.8	0.0	0.0	1366335.8		
	CHIPPAWA		0.0	0.0	0.0	0.0			531.5	0.0	0.0	19888.7		
	EAST HEREFORD		14335.7	0.0	0.0	534291.5			230776.1	0.0	0.0	8618359.8		
	EMERSON		99571.8	0.0	0.0	3710045.1			1192073.5	0.0	0.0	44492522.8		
	HUNTINGDON		9049.4	0.0	0.0	338447.6			208763.3	0.0	0.0	7963243.7		
	IROQUOIS		1274.4	0.0	0.0	47471.4			25598.1	0.0	0.0	955400.3		
	KINGSGATE		105759.8	0.0	0.0	3997720.4			658909.7	0.0	0.0	24906786.2		
	MONCHY		89549.7	0.0	0.0	3185282.8			481496.2	0.0	0.0	17672601.1		
	NIAGARA FALLS		13366.5	0.0	0.0	501110.1			72594.0	0.0	0.0	2725001.0		
	ST CLAIR		1155.5	0.0	0.0	43169.5			23447.1	0.0	0.0	877946.3		
TOTAL TENASKA MARKETING			336564.6			12451333.2			2935012.9			109777833.2		
TERASEN GAS	HUNTINGDON	GO-66-05	0.0	0.0	0.0	0.0			23.3	0.0	0.0	891.2		
TRANSALTA	HUNTINGDON	GO-26-07	19450.3	0.0	0.0	743972.8			48065.7	0.0	0.0	1838511.9		
		GO-30-05	0.0	0.0	0.0	0.0			2154.3	0.0	0.0	82402.0		
TOTAL TRANSALTA			19450.3			743972.8			50220.0			1920913.9		
TRUE ENERGY	ADEN	GO-3-07	809.6	0.0	0.0	29696.1			8843.8	0.0	0.0	325658.4		
TXU ENERGY	CHIPPAWA	GO-67-07	1699.7	0.0	0.0	64384.6			1699.7	0.0	0.0	64384.6		
		GO-75-05	0.0	0.0	0.0	0.0			16888.3	0.0	0.0	639728.8		
	NIAGARA FALLS	GO-67-07	40033.3	0.0	0.0	1516461.4			40033.3	0.0	0.0	1516461.4		
		GO-75-05	0.0	0.0	0.0	0.0			264423.0	0.0	0.0	10016343.5		
TOTAL TXU ENERGY			41733.0			1580846.1			323044.3			12236918.4		
U.S. GYPSUM	CHIPPAWA	GO-131-05	801.7	0.0	0.0	29999.6			8983.0	0.0	0.0	336143.8		
	EMERSON		11492.5	0.0	0.0	430049.3			126996.9	0.0	0.0	4754518.0		
	HUNTINGDON		6713.0	0.0	0.0	256772.3			54420.4	0.0	0.0	2071840.1		
	KINGSGATE		4201.3	0.0	0.0	163220.5			46261.3	0.0	0.0	1760730.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: MOIS: September 2007 Septembre 2007						MONTH: MOIS: November 2006 Novembre 2006			TO À September 2007 Septembre 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
U.S. GYPSUM	NIAGARA FALLS	GO-131-05	7137.6	0.0	0.0	267089.0			79227.0	0.0	0.0	2964674.2		
TOTAL U.S. GYPSUM			30346.1			1147130.7			315888.6			11887906.2		
UBS AG	EMERSON	GO-81-06	3474.7	0.0	0.0	129467.3			27244.4	0.0	0.0	1016962.3		
	HUNTINGDON		2698.0	0.0	0.0	103198.5			11448.4	0.0	0.0	437901.3		
	IROQUOIS		29855.1	0.0	0.0	1112102.5			147581.7	0.0	0.0	5505019.4		
TOTAL UBS AG			36027.8			1344768.3			186274.5			6959883.0		
UNITED ENERGY TRADIN	CHIPPAWA	GO-40-06	0.0	0.0	0.0	0.0			331.3	0.0	0.0	12523.1		
	EMERSON		38341.6	0.0	0.0	1449312.5			183782.7	0.0	0.0	6946985.9		
	IROQUOIS		0.0	0.0	0.0	0.0			17418.3	0.0	0.0	658411.7		
	MONCHY		0.0	0.0	0.0	0.0			8502.7	0.0	0.0	321402.1		
TOTAL UNITED ENERGY TRADIN			38341.6			1449312.5			210035.0			7939322.8		
VERMONT GAS	PHILIPSBURG	GO-121-05	1611.6	0.0	0.0	59999.9			29152.0	0.0	0.0	1087207.0		
VITOL	EMERSON	GO-63-06	2208.6	0.0	0.0	82336.6			2208.6	0.0	0.0	82336.6		
WASATCH CANADA	HUNTINGDON	GO-120-05	0.0	0.0	0.0	0.0			166844.2	0.0	0.0	6381788.7		
	KINGSGATE		0.0	0.0	0.0	0.0			966.1	0.0	0.0	36707.7		
TOTAL WASATCH CANADA			0.0			0.0			167810.3			6418496.4		
WEYERHAEUSER	HUNTINGDON	GO-4-06	13039.5	0.0	0.0	498760.9			194529.5	0.0	0.0	7432875.9		
WGR CANADA	KINGSGATE	GO-132-05	0.0	0.0	0.0	0.0			407953.2	0.0	0.0	15496910.4		
WILLIAMS	ELMORE	GO-101-05	0.0	0.0	0.0	0.0			55286.9	0.0	0.0	2214853.6		
YANKEE GAS	IROQUOIS	GO-112-06	22501.0	0.0	0.0	847837.7			212114.4	0.0	0.0	7992470.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1374.0	0.0	0.0	51868.5		
TOTAL YANKEE GAS			22501.0			847837.7			213488.4			8044339.2		
*TOTAL LENGTH SHORT TERM			8409025.6			321168119.0	1669574653	5.20	90082328.5			3433004437.4	24486018999	7.12
*TOTAL			8892388.4			339436113.0	1765883649	5.20	95907145.8			3654174379.7	25941608664	7.10

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2007
MOIS: Septembre 2007

MONTH: November 2006
MOIS: Novembre 2006

TO September 2007
À Septembre 2007

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG PRIX MOYEN
**********														
SHORT TERM														
**********														
ALTAGAS/PREMSTAR LP	COURTRIGHT	GO-71-06	954.8	0.0	0.0	35671.3			10545.0	0.0	0.0	394668.9		
	OJIBWAY (WINDSOR)		66.6	0.0	0.0	2488.2			1589.6	0.0	0.0	59527.3		
TOTAL ALTAGAS/PREMSTAR LP			1021.4			38159.5			12134.6			454196.2		
AVISTA ENERGY	HUNTINGDON	GO-62-06	0.0	0.0	0.0	0.0			14876.5	0.0	0.0	569026.1		
BP CANADA	COURTRIGHT	GO-92-05	0.0	0.0	0.0	0.0			53532.9	0.0	0.0	2029997.9		
	LOOMIS		0.0	0.0	0.0	0.0			4436.1	0.0	0.0	163825.5		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			25970.7	0.0	0.0	981692.4		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			660.9	0.0	0.0	24600.7		
	ST CLAIR		13905.4	0.0	0.0	519505.8			485208.0	0.0	0.0	18168198.1		
TOTAL BP CANADA			13905.4			519505.8			569808.6			21368314.7		
CARGILL, INC.	SARNIA/BLUE WATER	GO-45-05	0.0	0.0	0.0	0.0			50399.9	0.0	0.0	1876892.4		
	ST CLAIR		0.0	0.0	0.0	0.0			330463.6	0.0	0.0	12306465.0		
		GO-45-07	33234.8	0.0	0.0	1237664.0			91645.6	0.0	0.0	3412882.3		
TOTAL CARGILL, INC.			33234.8			1237664.0			472509.1			17596239.7		
CITIGROUP	ST CLAIR	GO-28-07	846.9	0.0	0.0	31648.7			846.9	0.0	0.0	31648.7		
CONCORD ENERGY	HUNTINGDON	GO-54-06	0.0	0.0	0.0	0.0			857.2	0.0	0.0	32916.5		
CONOCOPHILLIPS	LOOMIS	GO-45-06	0.0	0.0	0.0	0.0			9427.8	0.0	0.0	352781.6		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			106952.1	0.0	0.0	4004539.3		
	ST CLAIR		1651.9	0.0	0.0	61731.5			171248.2	0.0	0.0	6409020.0		
TOTAL CONOCOPHILLIPS			1651.9			61731.5			287628.1			10766340.9		
CONSTELLATION	ST CLAIR	GO-72-05	0.0	0.0	0.0	0.0			38154.8	0.0	0.0	1433867.5		
DIRECT ENERGY	COURTRIGHT	GO-126-05	7524.9	0.0	0.0	284215.5			63424.7	0.0	0.0	2401840.2		
	ST CLAIR		4668.7	0.0	0.0	175076.3			74622.3	0.0	0.0	2798336.3		
TOTAL DIRECT ENERGY			12193.6			459291.7			138047.0			5200176.4		
DTE ENERGY TRADING	COURTRIGHT	GO-73-06	27797.0	0.0	0.0	1049058.8			279624.0	0.0	0.0	10553010.2		
DYNEGY	ST CLAIR	GO-29-05	0.0	0.0	0.0	0.0			62618.6	0.0	0.0	2331677.8		
		GO-32-07	2974.4	0.0	0.0	110766.7			7007.9	0.0	0.0	260974.2		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2007
MOIS: Septembre 2007

MONTH: November 2006
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TO September 2007
À Septembre 2007

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL DYNEGY			2974.4			110766.7			69626.5			2592652.0		
ENBRIDGE GAS DIST	CORUNNA	GO-67-06	6225.1	0.0	0.0	235993.5			55705.0	0.0	0.0	2111776.5		
	COURTRIGHT		252764.2	0.0	0.0	9546903.9			2664194.6	0.0	0.0	100773033.1		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			5783.4	0.0	0.0	219248.7		
TOTAL ENBRIDGE GAS DIST			258989.3			9782897.5			2725683.0			103104058.4		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-70-05	126542.1	0.0	0.0	4779495.2			1057303.1	0.0	0.0	39991388.6		
	ST CLAIR		9909.1	0.0	0.0	370204.0			46320.1	0.0	0.0	1735363.6		
TOTAL ENBRIDGE GAS SERVICE			136451.2			5149699.2			1103623.2			41726752.2		
INTEGRYS ENERGY CANA	LOOMIS	GO-86-06	1494.8	0.0	0.0	56309.1			10900.6	0.0	0.0	409403.9		
	ST CLAIR		0.0	0.0	0.0	0.0			214.4	0.0	0.0	8018.6		
TOTAL INTEGRYS ENERGY CANA			1494.8			56309.1			11115.0			417422.5		
INTEGRYS ENERGY SER	COURTRIGHT	GO-88-06	0.0	0.0	0.0	0.0			1837.4	0.0	0.0	69380.2		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			13808.8	0.0	0.0	517400.3		
	SARNIA		357.2	0.0	0.0	13348.6			44304.6	0.0	0.0	1663338.3		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			2022.7	0.0	0.0	75547.8		
	ST CLAIR		4245.0	0.0	0.0	158635.6			30302.7	0.0	0.0	1139933.7		
TOTAL INTEGRYS ENERGY SER			4602.2			171984.2			92276.1			3465600.4		
MICHCON	COURTRIGHT	GO-22-06	33018.6	0.0	0.0	1247112.5			369627.6	0.0	0.0	13977285.4		
NEXEN INC	COURTRIGHT	GO-77-04	0.0	0.0	0.0	0.0			18044.7	0.0	0.0	681367.8		
		GO-84-06	25243.5	0.0	0.0	953447.0			169287.6	0.0	0.0	6406283.3		
	HUNTINGDON		0.0	0.0	0.0	0.0			5288.2	0.0	0.0	202273.7		
	LOOMIS	GO-77-04	0.0	0.0	0.0	0.0			19334.9	0.0	0.0	725252.1		
		GO-84-06	24373.6	0.0	0.0	900604.5			210153.4	0.0	0.0	7772953.0		
	OJIBWAY (WINDSOR)		22153.6	0.0	0.0	834747.7			22153.6	0.0	0.0	834747.7		
	SARNIA	GO-77-04	0.0	0.0	0.0	0.0			95825.3	0.0	0.0	3589615.7		
		GO-84-06	98611.3	0.0	0.0	3684118.2			1024692.4	0.0	0.0	38364758.2		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			56625.0	0.0	0.0	2112208.6		
TOTAL NEXEN INC			170382.0			6372917.4			1621405.1			60689460.1		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2007 TO September 2007
MOIS: Septembre 2007 À Septembre 2007

MONTH: November 2006 TO September 2007
MOIS: Novembre 2006 À Septembre 2007

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISE	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
NJR ENERGY	ST CLAIR	GO-18-06	33778.8	0.0	0.0	1262313.7			157791.0	0.0	0.0	5910140.2		
ONEOK ENERGY	COURTRIGHT	GO-114-05	31092.7	0.0	0.0	1174371.3			328281.6	0.0	0.0	12404320.0		
ONTARIO ENERGY	COURTRIGHT	GO-65-05	676.7	0.0	0.0	25559.0			4536.8	0.0	0.0	171670.8		
PERC CANADA, INC.	OJIBWAY (WINDSOR)	GO-16-06	3426.0	0.0	0.0	129502.8			11950.4	0.0	0.0	451940.2		
	ST CLAIR		0.0	0.0	0.0	0.0			71432.1	0.0	0.0	2717593.8		
TOTAL PERC CANADA, INC.			3426.0			129502.8			83382.5			3169534.0		
POWEREX	HUNTINGDON	GO-3-05	0.0	0.0	0.0	0.0			238.4	0.0	0.0	9118.8		
		GO-5-07	0.0	0.0	0.0	0.0			2026.6	0.0	0.0	77517.5		
	ST CLAIR	GO-3-05	0.0	0.0	0.0	0.0			61781.5	0.0	0.0	2303233.7		
		GO-5-07	6471.9	0.0	0.0	241143.0			58365.6	0.0	0.0	2179755.3		
TOTAL POWEREX			6471.9			241143.0			122412.1			4569625.2		
PUGET SOUND	HUNTINGDON	GO-53-07	5159.6	0.0	0.0	197354.7			61137.9	0.0	0.0	2338524.7		
SEMCANADA ENERGY	COURTRIGHT	GO-27-05	0.0	0.0	0.0	0.0			5098.6	0.0	0.0	190953.2		
		GO-52-07	940.3	0.0	0.0	35129.6			4792.4	0.0	0.0	179447.7		
TOTAL SEMCANADA ENERGY			940.3			35129.6			9891.0			370400.9		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-86-05	935.7	0.0	0.0	35341.4			203763.7	0.0	0.0	7695389.5		
SHELL ENERGY NORTH	OJIBWAY (WINDSOR)	GO-39-06	6800.6	0.0	0.0	254070.4			76243.0	0.0	0.0	2854712.2		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			7440.9	0.0	0.0	280152.2		
	ST CLAIR		49781.7	0.0	0.0	1860393.1			833699.0	0.0	0.0	31211870.2		
TOTAL SHELL ENERGY NORTH			56582.3			2114463.5			917382.9			34346734.6		
ST LAWRENCE	SARNIA	GO-21-07	0.0	0.0	0.0	0.0			3847.6	0.0	0.0	143938.7		
TENASKA MARKETING	COURTRIGHT	GO-78-05	0.0	0.0	0.0	0.0			3408.1	0.0	0.0	129297.8		
	HUNTINGDON		0.0	0.0	0.0	0.0			78465.3	0.0	0.0	2934602.3		
	LOOMIS		21249.8	0.0	0.0	785180.1			268866.6	0.0	0.0	9920144.0		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			37532.1	0.0	0.0	1400933.7		
	SARNIA		0.0	0.0	0.0	0.0			43081.0	0.0	0.0	1612952.6		
	ST CLAIR		1338.4	0.0	0.0	50176.6			358726.6	0.0	0.0	13448622.5		
TOTAL TENASKA MARKETING			22588.2			835356.7			790079.7			29446553.0		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: MOIS:	September 2007 Septembre 2007						MONTH: MOIS:	November 2006 Novembre 2006		TO: À	September 2007 Septembre 2007	
IMPORTEUR IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TERASEN GAS	HUNTINGDON	GO-66-07	1.2	0.0	0.0	45.9			1.2	0.0	0.0	45.9		
		GO-67-05	0.0	0.0	0.0	0.0			1930.1	0.0	0.0	73826.3		
TOTAL TERASEN GAS			1.2			45.9			1931.3			73872.2		
UBS AG	ST CLAIR	GO-82-06	3331.2	0.0	0.0	124453.6			26145.8	0.0	0.0	979345.8		
UNION GAS	COURTRIGHT	GO-38-05	0.0	0.0	0.0	0.0			343802.7	0.0	0.0	12992304.3		
		GO-50-07	8552.0	0.0	0.0	323180.1			59099.5	0.0	0.0	2233370.2		
	OJIBWAY (WINDSOR)	GO-38-05	0.0	0.0	0.0	0.0			195965.9	0.0	0.0	7405551.5		
		GO-50-07	8377.1	0.0	0.0	316570.6			49088.0	0.0	0.0	1855035.6		
TOTAL UNION GAS			16929.1			639750.7			647956.1			24486261.6		
*TOTAL LENGTH SHORT TERM			880477.2			33103532.5	181807496	5.49	11166383.3			420085279.2	3153085628	7.51
*TOTAL			880477.2			33103532.5	181807496	5.49	11166383.3			420085279.2	3153085628	7.51